

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 6/9/80	
Company HUSKY OIL COMPANY			Connection El Paso		
Pool Basin, Dakota			Formation Dakota		Unit
Completion Date		Total Depth 6700'	Plug Back TD 6603'		Elevation 6298' KB
Form or Lease Name Bolack "D"		Well No. 1-E			
Csg. Size	Wt. 10.5	d 4½"	Set At 6642'	Perforations: From To	
Trq. Size	Wt.	d 2-3/8"	Set At 6512'	Perforations: From 6543' To 6563'	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single			Packer Set At --		County San Juan
Producing Thru Tubing		Reservoir Temp. °F #	Mean Annual Temp. °F	Baro. Press. - P _a 15	
State New Mexico					
L 6512	H 6553	G _g	% CO ₂	% N ₂	% H ₂ S
Prover		Meter Run		Taps	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
1.	2" X ¼"			165		87	165	87	654	655	168
2.											9.3
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{py}	Rate of Flow O, Mcfd
1	26.51		180				265.1
2							
3							
4							
5							

NO.	P _c	Temp. °R	T _c	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/ool.
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2					Specific Gravity Separator Gas _____ X X X X X X X X X
3					Specific Gravity Flowing Fluid _____ X X X X X
4					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5					Critical Temperature _____ R _____ R

P _c 770	P _c ² 592,900				
NO.	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.08$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.08$
1	45,796	45,796	547,104		
2					
3					
4					
5					

Absolute Open Flow	287.3	Mcf/D @ 15.025	Angle of Slope θ	45	Flow No.	1.0
Remarks: Slope assumed to be 1.0 since no previous test is available. Flow rate was measured with a 2" critical flow prover.						
Approved by Commission:	Contacted By:	Calculated By:	George Popovec		Checked By:	