

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

FORM OCS-1
REVISED 10-1-81

EXPLORATION	
DEVELOPMENT	
PRODUCTION	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Marathon Oil Company
Address P.O. Box 2659, Casper, Wyoming 82602

Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Condensed Gas ☐ Condensate ☒
 Change in Ownership ☐ Other (Please explain) _____

If change of ownership give name and address of previous owner _____

RECEIVED
MAR 06 1985
OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Bolack</u>	Well No./Pool Name, including Formation <u>1E Basin Dakota</u>	Kind of Lease <u>SF 078872A Federal</u>	Lease No. _____
Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u>			
Line of Section <u>16</u> Township <u>27N</u> Range <u>11W</u> <u>NMPL</u> San Juan, _____ County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ <u>Gary Energy Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>115 Inverness Dr. East Englewood, CO 80112</u>
Name of Authorized Transporter of Condensed Gas ☐ or Dry Gas ☒ <u>El Paso</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 990, Farmington, NM 87499</u>
If well produces oil or liquids, give location of tanks. Unit <u>P</u> Sec. <u>16</u> Twp. <u>27N</u> Rge. <u>11W</u>	Is gas actually connected? ☐ when _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Resrv. Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, AAS, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back prod.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doyle L. Jones

District Operations Manager

February 11, 1985

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

MAR 06 1985

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Complete Form OCS-1 must be filed for each pool in multiply completed wells.