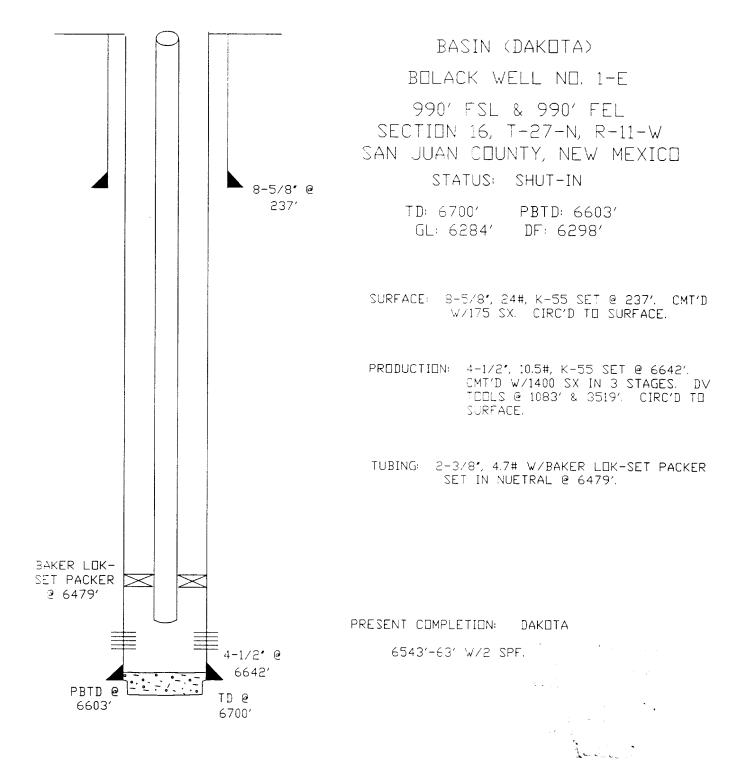
Form 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Burens No. 1004-0135 Expires: March 31, 1993

DUNEAU O	r LAND MANAGEMEN!	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		SF-078872-A
Do not use this form for proposals to	drill or to deepen or reentry to a different reservoir OR PERMIT—" for such proposals	
SUBM	IT IN TRIPLICATE	7. If Unit or CA. Agreement Designation
Type of Well		_
Oil X Gas Other		8. Well Name and No.
2. Name of Operator		Bolack Well No. 1-E
Marathon Oil Company Address and Telephone No.		9. API Well No.
	TX 79702 (915/682-1626)	30-045-24237
Location of Well (Footage, Sec., T., R., M., or Survey	Description	10. Field and Pool, or Exploratory Area
		Basin (Dakota)
990' FSL & 990' FEL, Secti	on 16, T-27-N, R-11-W	11. County or Parish, State
OUESW 1-2-		San Ju an County, NM
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	
С	Recompletion	Change of Plans
Subsequent Report	Plugging Back	New Construction
Π-	Casing Repair	Non-Routine Fracturing Water Shot-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Temporarily Abandon	Dispose Water
Describe Proposed or Completed Operanges (Classic and		(Note: Report resultant equipple completion on Well Completion or Recompletion Report and Law Jacob
give subsurface locations and measured and true verti	 uit pertunent details, and give pertunent dates, including estimated date of starting cal depths for all markers and zones perunent to this work.)*	any proposed work. If well is directonally drilled.
I) MIRU PU. ND Wellhead.	Install & test BOPS. POOH w/production equipme	nt.
 TIH/CIBP. Set CIBP @ 6 Hold pressure & record 	5500'. Dump bail 5 sacks cement. Test casing f for 30 minutes. Release pressure.	rom surface to 6500' to 500 ps
 ND BOPS & install wellh 	,	
o, we sold a mistall weill	eau.	4.6
		- 100 (100 (100 (100 (100 (100 (100 (100
4) RD PU. MOL.		41 35
TL	HIS APPROVAL TO SEE OCT 0 1 1993	
1,5	HIS APPROVAL ENARES OUT 0 1 1993	
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greed but be forgetted as the confect by	Title Advanced Engineering Tech A	PPR ₈ Q ₅ ₃ ₆ ED
is space for Federal or State office use)		
proved by	Title	3E1 2 x 1992
onditions of approval, if any:		REA MANAGER
		- The second sec



HISTORY: DRILLED IN MAY, 1980. COMPLETED IN DAKOTA F/6543'-63'. A/1000 GALS. F/75000 GALS & 146000# 20/40 SD. IP'D 160 MCFD & BCP. A/1500 GALS & 94 MCF OF N2 IN FEBRUARY, 1991. THE WELL IS CURRENTLY SHUT-IN.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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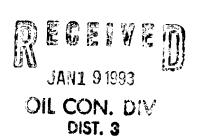
SF-07887-2 - A

Do not use this form for proposals to dr. Use "APPLICATION FOI	6. If Indian, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Superior Other 2. Name of Operator		8. Well Name and No. BOLACK 1-E
Marathon Oil Company 3. Address and Telephone No. P.O. Box 552 Midland, Tx. 79702		9. API Well No. 30-045-24237
4. Location of Well (Footage, Sec., T., R., M., or Survey Dr. UNIT LETTER P 990' FSL & 990' FEL	915-682-1626 escription)	10. Field and Pool, or Exploratory Area BASIN DAKOTA
SEC 16, TWP-27-N, RNG-11-W		11. County or Parish, State SAN JUAN CO., NEW MEXICO
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report	Abandonment Recompletion	Change of Plans New Construction
Final Abandonment Notice	Plugging Back Casing Repair Altering Casing Other MECHANICAL INTEGRITY TESTING	Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Resemblation Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL RECENTLY COMPLETED A MIT ON THIS WELL. THE WORK IS SUMMARIZED BELOW.

11-14-92: MIRU. POOH WITH TBG AND LOK-SET PKR. SET CIBP @ 6465' AFTER RECEIVING PERMISSION FROM BLM (LARRY PIXLY). DUMP BAILED 5 SX CMT ON TOP PLUG. RIH WITH TBG TO 6350. LOADED HOLE WITH 2 % KCL INHIBITED WATER. PRESSURED UP TO 550 PSI SEVERAL TIMES. WELL WOULD NOT HOLD PRESSURE. POOH WITH TBG. WENT IN HOLE WITH BAKER MODEL "C" PKR. TO ISOLATE LEAKS. BAD PIPE FROM 3840-4010'. GOOD PIPE ABOVE AND BELOW. STARTED OUT OF HOLE WITH PKR. PKR STUCK @ 1075'. COULD NOT GET PAST 1075'. BELIEVE PKR SAFTEY PIN TO BE SHEARED. RAN PKR TO 6373'AND HUNG OFF. RDBOP. RDMO.



14. I hereby certify that the foregoing is true and correct		-
Signed Thomas myricothomas M. PRICE	Title ADVANCED ENG. TECH.	Date 1-8-93
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tide	ACCEPTED FOR RECORD
		JAN 13 1993
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or representations as to any matter within its jurisdiction.	and willfully to make to any department or agency	of the United States any false, fictitious or freedulest st