

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552 Midland, Tx. 79702 **915-682-1626**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER P 990' FSL & 990' FEL
SEC 16, TWP-27-N, RNG-11-W

5. Lease Designation and Serial No.
SF-07887-2A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
BOLACK 1-E

9. API Well No.
30-045-24237

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN CO., NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY RECENTLY COMPLETED P&A OPERATIONS ON THIS WELL. THE WORK IS DETAILED ON THE ATTACHED HISTORY.

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SEP - 3 1993

OIL CON. DIV.
DIST. 3

Approved as to plugging of the well to a stability under bond is retained until surface restoration is completed.

Aug 16 8 16 AM '93

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14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price **THOMAS M. PRICE** Title **ADVANCED ENG. TECH.** Date **7-28-93**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

DISTRICT MANAGER

Plugging Report

Bolack #1-E, San Juan County, N. M.
Marathon Oil Company

Plugging Contractor: Star Well Service, Inc. - Box 1064 - Eastland, Texas 76448
Phone: 817 629-8563

5/30/93: Notify BLM of intent to move on well to P/A. MIRU SDFN

5/31/93: Rig up to pull tbg. Could not get packer to release. Ran jet cutter on wireline to cut off packer. Tbg cutter would not go past 2400'. Later found tbg crimped. Started working packer & tbg. It started moving then stopped again. Rig up pump truck & circulate around packer. Got more movement. Finally got packer out of well. SDFN

6/01/93: Ran 3 7/8" gage ring with wireline truck to check csg; went to TD. BLM wanted Bond Log. Ran Bond Log. GIH with tbg open ended to TD @ 6400'. Circulate mud. Pull tbg to 5610'; spot 15 sx plug. POH with tbg. SDFN

6/02/93: Rig up wireline. Perf 4 holes @ 4050'. Set C/R @ 3700'. GIH with tbg & sting in to C/R. Squeeze 173 sx. Sting out & pump 10 sx on top of C/R. POH with tbg. Shut well in. SDFN

6/07/93: GIH with tbg open ended to 2064'. Close BOP & pressure test csg; O.K. Spot 30 sx cement. Pull tbg to 1023'; pump 27 sx. Pull tbg to 310'; pump 25 sx. Pull tbg to 60'; pump 10 sx. POH with tbg. Rig down. Cut off csg & heads 5 ft below GL. Weld on cap & plugged well marker. Clean location for abandonment.

P.O. BOX 1064
Eastland, TX 76448-1064
Office: 817-629-8563
Fax: 817-629-2841

Star Well Service

June 4, 1993

Mr. Pete Ness
Regional Manager
N.A.P.I.
Farmington, New Mexico

Re: Marathon Oil Co. **Bolack #1-E**; 990' ESL & 990' FEL
Section 16, T27N, R11W San Juan County, N.M. (SF-078872A)

Dear Mr. Ness:

We have completed the plugging and surface restoration of
the above referenced well located on N.A.P.I. land.

I would appreciate your acknowledgment below in the space
provided as to your satisfaction with the surface
restoration.

Thank you in advance for your courtesy.

Very Truly Yours,


Chris Ball

The surface restoration is satisfactory.
N.A.P.I.

By: 

28 June, 1993