

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Husky Oil Company

3. ADDRESS OF OPERATOR
600 So. Cherry St., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FWL and 1350' FNL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Ran production casing</u>	

5. LEASE
SF-080382A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schwerdtfeger "D"

9. WELL NO.
3-E

10. FIELD OR WILDCAT NAME
Basin, Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21-27N-11W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6276' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 160 jts 4½", 10.5#, K-55, ST&C csg (6626'). Set @ 6635'KB. Float collar @ 6594'. Cemented w/1400 sx total in three stages. Ran as follows:

1st stage: 300 sx 50/50 Pozmix + 6% Gel + ¼ pps D-29. Tail in 150 sx Class "B" + 2% CaCl₂.

2nd stage: 600 sx 50/50 Pozmix + 6% Gel + ½ pps D-29. Tail in 50 sx Class "B" + 2% CaCl₂.

3rd stage: 500 sx 50/50 Pozmix + 6% Gel. Circ cement to surface. CIP @ 5:00 AM 6/11/80.

BY *[Signature]*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Francis J. Stanzione TITLE Eng. Aide DATE June 13, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: