

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 12-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR HUSKY OIL COMPANY						5. LEASE DESIGNATION AND SERIAL NO. SF-080382A	
3. ADDRESS OF OPERATOR 6060 S. Willow Drive, Englewood, CO 80111						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1350' ENL & 990' FWL, SW $\frac{1}{4}$ NW $\frac{1}{4}$ At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUNDED 5/25/80						16. DATE T.D. REACHED 6/9/80	
17. DATE COMPL. (Ready to prod.) 1/12/82 (Reccmp)						18. ELEVATIONS (DP, RKB, RT, GR, ETC.) 6276' GR; 6293' KB	
20. TOTAL DEPTH, MD & TVD 6635'		21. PLUG, BACK T.D., MD & TVD 1958'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* (Shut In) Pictured Cliffs: 1896-1901' 1920-1934'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	276'		200 sx "B" + adds			
4-1/2"	10.5	6635'		1400 sx 50/50 Pozmix + adds + 200 sx Class "B" + adds			
30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1901' KB	
31. PERFORATION RECORD (Interval, size and number)							
2000-2004' - 3 $\frac{1}{2}$ " gun 4 SPF							
1960-1964' - " "							
1892-1894' - 4 SPF							
1920-1934'; 1896-1901' - 4 SPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2000-2004				Sqzd w/250 sx w/2% CaCl			
1960-1964				Sqzd w/250 sx w/2% CaCl			
1892-1894				Sqzd w/150 sx w/2% CaCl			
(cont'd on back)							
33.* PRODUCTION							
DATE FIRST PRODUCTION 1/14/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 1/14/82	HOURS TESTED 0.5	CHOKE SIZE .25"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. tstm	WATER—BBL. 0	GAS-OIL RATIO --
FLOW. TUBING PRESS. 0	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 0	WATER—BBL. 0	OIL GRAVITY-API (CORR.) n/a	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Vern Chandler</u> TITLE <u>Technical Assistant</u> DATE <u>November 15, 1982</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, tops(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (cont'd)

1920-32, 1896-1908: Acidized w/500 gal 7½% MCA acid

Frac'd w/30,000 gal Foam + 30,000# 10-20 sand + 263,000 scf N2

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Alamo	876	
				Kirtland	934	
				Fruitland	1682	
				Pictured Cliffs	1895	
				Chalko <i>Chalko</i>	2836	
				Gallup	5490	
				Greenhorn	6349	
				Graneros	6410	
				Dakota	6510	