Form 9-331

## IINITED STATES

GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plut back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for sich proposals.  OIL WE'L X OTHER  2. NAME OF OPERATOR  GULF OIL CORPORATION 3. ADDRESS OF OPERATOR  P. O. BOX 670, Hobbs, NM 88240  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1000 FINL & 1000 FWL  See, 35.  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, CR, etc.)  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT  6. IF INDIAN  6. IF INDIAN  6. IF INDIAN  7. UNIT AGR.  7. UNIT AGR.  10. FIRED AS  8. FARM OR  9. WELL NO.  10. FIRED AS  11. SEC., T., SURVE  Sec., 35.  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, CR, etc.)  12. COUNTY  6439 GL  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT  AND ASSESSED AS ASSESSED	nit "A" Federal
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposale to delit or to deepen or plot back to different reservoir.  (Do not use this form for proposale to delit or to deepen or plot back to different reservoir.  (Do not use this form for proposale to delit or to deepen or plot back to different reservoir.  (Do not use this form for proposale to delit or to deepen or plot back to different reservoir.  (Do not use this form for proposale to delit or to deepen or plot back to different reservoir.  (Do not use this form for proposale to delit or to deepen or plot back to different reservoir.  (Do not use this form for proposale to delit or to deepen or plot back to different reservoir.  (Do not use this form for proposale to delit or to deepen or plot back to different reservoir.  (Do not use this form for proposale to delit or to deepen or plot back to different reservoir.  (Do not use this form for proposale to delit or to deepen or plot back to different reservoir.  (Do not use this form for proposale to delit or to deepen or plot back to delite to delit not back to delite to delit not delit not delit not plot or possible to delit not be	LEASE NAME  LEASE
SUNDRY NOTICES AND REPORTS/ON WELLS  (Do not use this form for proposals to drill or to deepen or play back to different reservoir.  (De "APPLICATION FOR PERMIT—" for sich proposals.  (I we'll well well well well well and in accordance with any State sequirements.  2. NAME OF OPERATOR  P. O. BOX 670, Hobbs, NM 88240  4. LOCATION OF WELL (Report location clearly and in accordance with any State sequirements.)  At surface  1000' FNL & 1000' FWL  15. ELEVATIONS (Show whether Dr. RT. CR. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data State of the State of State	LEASE NAME  LEASE NAME  LITATION FEDERAL  TO FOOL, OR WILDCAT  DAKOTA  R., M., OR BLE. AND  Y OR AREA  -27N-11W
(Other) Complete in Basin Dakota  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **STREET REALT SCHOOL OF INTENTION TO:  **TEST WATER SHUT-OFF FACTURE TREAT SHOOT OR ACIDIZE  **REPART WELL  **COMPLETED OF SEATOR**  **PELL OR ALTER CASING REPORT REALISMS CHARGE PLANS  **COMPLETED OF SEATOR**  **COMPLETED OF SEATOR**  **POST OF SEATOR**  **COMPLETED OF SEATOR**  **POST OF SEATOR SEATOR SUBSEQUENT REPORT OF SEATORS (Check Plans & Completion of Recompletion Report and this work.)**  **POST OF SEATORS OF SEATORS (Check Plans & Completion of Recompletion Report and this work.)**  **POST OF SEATORS OF SEATORS (Check Plans & Seators of Completion of Recompletion Report and this work.)**  **Clean & clear loc as required.**  **Post of Seators of Seators, etc. Tst csg to 4300#. Dr1 out DV tool @ 4763', c 6706'. Tst csg to 4300#; displace hole w/clean 1%. FW KCL w/surfactant at f/PBTD (FC) @ 6706' up to 5600', 4700' up to 3500', 3000' up to 2800' & Perf 6576-86' w/(4) ½" o-phase burrless decentralized JHPF (40 holes) (us & have hole full while perfg). GTH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586' up to 6525'. RVTS approx 3 bbls flu. Pump app dn tbe to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# who find the to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# who find the top tut spot acid away. Swb & tst. Acz @ 6-7 BPM and/or 6500# who find the top tut spot acid away. Swb & tst. Acz @ 6-7 BPM and/or 6500# who find the top tut spot acid away. Swb & tst. Acz @ 6-7 BPM and/or 6500# who find the top tut spot acid away. Swb & tst. Acz @ 6-7 BPM and/or 6500# who find the top tut spot acid away. Swb & tst. Acz @ 6-7 BPM and/or 6500# who find the top tut spot acid away. Swb & tst. Acz @ 6-7 BPM and/or 6500# who find the top t	TLEASE NAME  DIT "A" Federal  TO FOOL, OR WILDCAT  DAKOTA  R., M., OR BLK. AND Y OR AREA  -27N-11W
OTE WHELL WELL WILL OTHER  2. NAME OF OPERATOR  2. NAME OF OPERATOR  GULF OIL CORPORATION  3. ADDRESS OF OPERATOR  P. O. BOX 670, Hobbs, NM 88240  4. Secritive of well, (Report location clearly and in accordance with any State requirements.)  1000° FNL & 1000° FWL  Secritive of space 17 below.)  At surface  1000° FNL & 1000° FWL  Sec. 35.  14. PERMIT NO.  15. ELEVATIONS (Show whether DP, RT, CR, etc.)  NOTICE OF INTENTION TO:  TEST WATER SHILT-OFF  PRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON*  CHANGE PLANS  CHANGE PLANS  (Other) Complete in Basin Dakota  17. DLS: RIED PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and experiment dates, including, esting proposed, work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for a nent to this work.)  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300%. Dr1 out DV tool @ 4763°, c 6706°. Tst csg to 4300%; displace hole w/clean 1% FW KCL w/surfactant at f/PBTD (FC) @ 6706° up to 5600°, 4700° up to 3500°, 3000° up to 2800° & Perf 6576-86° w/(4) ½" o-phase burrless decentralized JHPF (40 holes) (us & have hole full while perfg). GTH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586° up to 6525°. Rvrs approx 3 bbls flu. Pump app dn tbg to put spot acid away. Swb & tst. Acz @ 5-7 BFM and/or 65000 # with the perfinent acid away. Swb & tst. Acz @ 5-7 BFM and/or 65000 # with the perfinent acid away. Swb & tst. Acz @ 5-7 BFM and/or 65000 # with the perfinent acid away. Swb & tst. Acz @ 5-7 BFM and/or 65000 # with the perfinent acid away. Swb & tst. Acz @ 5-7 BFM and/or 65000 # with the perfinent acid away. Swb & tst. Acz @ 5-7 BFM and/or 65000 # with the perfinent acid away.	TLEASE NAME  DIT "A" Federal  TO FOOL, OR WILDCAT  DAKOTA  R., M., OR BLK. AND Y OR AREA  -27N-11W
ONL	TLEASE NAME  DIT "A" Federal  TO FOOL, OR WILDCAT  DAKOTA  R., M., OR BLK. AND Y OR AREA  -27N-11W
CULF OIL CORPORATION  3. ADDRESS OF OPERATOR  P. O. BOX 670, Hobbs, NM 88240  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  1000 FNL & 1000 FWL  11. SEC. 71.  12. COUNTY  See also space 17 below.)  14. PERMIT NO.  15. ELEVATIONS (Show whether of, RI, CR, etc.)  12. COUNTY  SOR.  16.  17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  17. DLS: RIDE LENGUISE OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estinent to this work.)  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Dr1 out DV tool @ 4763', c 6706'. Tst csg to 4300#; displace hole w/clean 1% FW KCL w/surfactant at f/PBTD (FC) @ 6706' up to 5500', 4700' up to 3500', 3000' up to 2800' & for fill w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib MCL f/6586' up to 6525'. Rvrs approx 3 bbls flu. Pump app and ntbe to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# who in the sork.)  10. See also Space and surpless and contractions and surpless and contractions and surpless and contractions and surpless flue. Pump app and ntbe to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# who is such as a contraction and contractions a	TO POOL, OR WILDCAT  Dakota  R., M., OR BLK. AND Y OR AREA  -27N-11W
GULF OIL CORPORATION  A ADDRESS OF OPERATOR  P. O. Box 670, Hobbs, NM 88240  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1000 FNL & 1000 FWL  15. ELEVATIONS (Show whether DF, RT, CR, etc.)  12. COUNTY  SAID STATE  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHLT-OFF FRACTURE TREAT  SHOOT OR ACTIOZE  ABANDON*  CHANGE PLANS  (Other)  (Oth	TO POOL, OR WILDCAT  Dakota  R., M., OR BLK. AND Y OR AREA  -27N-11W
P. O. BOX 670. Hobbs, NM 88240  4. Lock First water shutt-off Fracture treat shoot or activities of multiple completion Report of Abandon's Report or Multiple Completion or Recompletion Report of Completion or Recompletion Report and to this work,"  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Dr1 out DV tool @ 4763', c 6706'. Tst csg to 4300#; displace hole w/clean 1% FW KCL w/surfactant af f/PBTD (FC) @ 6706' up to 5600', 4700' up to 3500', 3000' up to 2800' & Perf 6576-86' w/(4) ½" o-phase burrless decentralized JHPF (40 holes) (us & have hole full while perfg). GIH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586' up to 6525'. Rvrs approx 3 bbls flu. Pump app and tbg to put spot acid way. Swb & tst. Acz @ 5-7 BPM and/or 6500#	Dakota  n. M., OR BUE. AND  r or AREA  -27N-11W
P. O. Box 670, Hobbs, NM 88240  4. Location of while (Report location clearly and in accordance with any State squireneuts.*  See also space 17 below.)  At surface  1000' FNL & 1000' FWL  11. Sec., T., Sear State  Sec. 35.  14. Permit no.  15. Elevations (Show whether DF, RT, CR, etc.)  12. County  San Just  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of intention to:  TEST WATER SHLT-OFF FRACTURE TREAT  SHOOT OR ACTIOZE  ABANDON*  CHANGE PLANS  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Completion or Recompletion Report or Completion or Recompletion Report or next to this work.)*  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Drl out DV tool @ 4763', c 6706'. Tst csg to 4300#; displace hole w/clean 1% FW KCL w/surfactant are f/PBTD (FC) @ 6706' up to 5600', 4700' up to 3500', 3000' up to 2800' & Perf 6576-86' w/(4) ½" o-phase burrless decentralized JHFF (40 holes) (us & have hole full while perfg). GIH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586' up to 6525'. Rvrs approx 3 bbls flu. Pump app dn tbg to put soot acid away. Svb & tst. Acz @ 5-7 BPM and/or 6500#	Dakota R., M., OR BLK. AND Y OR ABBA
At surface  1000' FNL & 1000' FWL  11. PERMIT NO.  15. ELEVATIONS (Show whether of, RT, CR, etc.)  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOTING ON ACIDIZE REPAIR WELL (Other) Complete in Basin Dakota  17. DANS RIBE PROPENSE OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estinent to this work.)*  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Dr1 out DV tool @ 4763', c 6706'. Tst csg to 4300#; displace hole w/clean 1% FW KCL w/surfactant as f/PBTD (FC) @ 6706' up to 5600', 4700' up to 3500', 3000' up to 2800' & Perf 6576-86' w/(4) ½" o-phase burrless decentralized JHPF (40 holes) (us & have hole full while perfg). GIH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586' up to 6525'. Rvrs approx 3 bbls flu. Pump app dn tbg to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# whether of the results of the put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# whether of the results of the pump app dn tbg to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# whether of the put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# whether of the put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# whether of the put spot acid away.	n Dakota R., M., OR BLK. AND Y OR AREA -27N-11W
Basin  1000' FNL & 1000' FWL  11. BEC. T., BUNNE  Sec. 35.  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, CR, etc.)  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHLT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  (Other) Complete in Basin Dakota  17. DESTRIBE PROPUSED OF ROMPLETED OF REATIONS (Clearly state all portineat details, and give pertinent dates, including exit proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for a nent to this work.)  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Dr1 out DV tool @ 4763', c 6706'. Tst csg to 4300#; displace hole w/clean 1% FW KCL w/surfactant at f/PBTD (FC) @ 6706' up to 5600', 4700' up to 3500', 3000' up to 2800' & Perf 6576-86' w/(4) ½" o-phase burrless decentralized JHPF (40 holes) (us & have hole full while perfg). GIH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586' up to 6525'. Rvrs approx 3 bbls flu. Pump app dn tbg to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# wh	n Dakota R., M., OR BLK. AND Y OR AREA -27N-11W
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Sec. 35-  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, CR, etc.)  6439' GL  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTIZE REPAIR WELL  (Other) Complete in Basin Dakota  17. DESTRIBE IRROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estiment to this work.)*  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Dr1 out DV tool @ 4763', c 6706'. Tst csg to 4300#; displace hole w/clean 1% FW RCL w/surfactant ar f/PBTD (FC) @ 6706' up to 5600', 4700' up to 3500', 3000' up to 2800' & 6400 & 6400 & 6400 & 6600 & 6	-27N-11W
14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, CR, etc.)  6439 GL  San Just  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  (Other) Complete in Basin Dakota  To Describe Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for a form of this work.)*  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Dr1 out DV tool @ 4763', c 6706'. Tst csg to 4300#; displace hole w/clean 1% FW KCL w/surfactant as f/PBTD (FC) @ 6706' up to 5600', 4700' up to 3500', 3000' up to 2800' & Perf 6576-86' w/(4) ½" o-phase burrless decentralized JHPF (40 holes) (us & have hole full while perfg). GIH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586' up to 6525'. Rvrs approx 3 bbls flu. Pump app dn tbg to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# wh	
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TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Complete in Basin Dakota  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estinent to this work.)  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Dr1 out DV tool @ 4763*, c 6706'. Tst csg to 4300#; displace hole w/clean 1% FW KCL w/surfactant ast f/PBTD (FC) @ 6706' up to 5600', 4700' up to 3500', 3000' up to 2800' & Perf 6576-86' w/(4) ½" o-phase burrless decentralized JHPF (40 holes) (us & have hole full while perfg). GIH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586' up to 6525'. Rvrs approx 3 bbls flu. Pump app dn tbg to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# wh	
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FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  (Other) Complete in Basin Dakota  (Other) Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for a nect to this work.)  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Dr1 out DV tool @ 4763*, c 6706*. Tst csg to 4300#; displace hole w/clean 1% FW KCL w/surfactant at f/PBTD (FC) @ 6706* up to 5600*, 4700* up to 3500*, 3000* up to 2800* & Perf 6576-86* w/(4) ½" o-phase burrless decentralized JHPF (40 holes) (us & have hole full while perfg). GIH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586* up to 6525*. Rvrs approx 3 bbls flu. Pump app dn tbg to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# wh	F:
SHOOT OR ACIDIZE  REPAIR WELL  (Other) Complete in Basin Dakota  17. DESTRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estinent to this work.)  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Drl out DV tool @ 4763*, c 6706'. Tst csg to 4300#; displace hole w/clean 1% FW KCL w/surfactant at f/PBTD (FC) @ 6706' up to 5600', 4700' up to 3500', 3000' up to 2800' & Perf 6576-86' w/(4) ½" o-phase burrless decentralized JHPF (40 holes) (us & have hole full while perfg). GIH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586' up to 6525'. Rvrs approx 3 bbls flu. Pump app dn tbg to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# wh	EFAIRING WELL
REPAIR WELL  (Other) Complete in Basin Dakota  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estipnoposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for a nent to this work.)  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Drl out DV tool @ 4763*, c 6706*. Tst csg to 4300#; displace hole w/clean 1% FW KCL w/surfactant as f/PBTD (FC) @ 6706* up to 5600*, 4700* up to 3500*, 3000* up to 2800* & Perf 6576-86* w/(4) ½" o-phase burrless decentralized JHPF (40 holes) (us & have hole full while perfg). GIH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586* up to 6525*. Rvrs approx 3 bbls flu. Pump app dn tbg to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# wh	LTERING CASING
(Note: Report results of multiple of Completion or Recompletion Report a  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including esting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for a nent to this work.)*  Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill anchor & fence pits, etc. Tst csg to 4300#. Drl out DV tool @ 4763*, c 6706'. Tst csg to 4300#; displace hole w/clean 1% FW KCL w/surfactant at f/PBTD (FC) @ 6706' up to 5600', 4700' up to 3500', 3000' up to 2800' & Perf 6576-86' w/(4) ½" o-phase burrless decentralized JHPF (40 holes) (us & have hole full while perfg). GIH w/pkr & SN on 2-3/8" tbg, tst tbg to double inhib HCL f/6586' up to 6525'. Rvrs approx 3 bbls flu. Pump app dn tbg to put spot acid away. Swb & tst. Acz @ 5-7 BPM and/or 6500# wh	BANDONMENT*
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as possible; (b) 1000 gal 15% HCL & surfactants; (c) drop (20) 7/8" RCNB 15% HCL & surfactants; (e) flsh to perfs w/1% FW KCL & surfactants. Swb Rls pkr & displace hole w/frac-pad flu. Install frac head & frac dn the BPM and/or a max surf treating pres of 4200# as follows: (a) estab ingals x-linked frac w/1# 20/40 SPG; (c) 2000 gals x-linked frac w/1# 20/40 SPG; (e) 2000 gals x-linked frac w/2# 20/40 SPG; (e) 2000 gals x-linked frac w/2# 20/40 SPG; (g) flsh to perfs w/-un-x-linked fill, clean out if necessary. Run prod pkr & SN on 2-3/8" tbg to 6525% if needed. Displace hole w/2% FW KCL +.6% by vol Tretolite KW-94 added.	lean out to FC @dded. Run GR-CCI 2100' up to 1900' e full libricator 5000#. Spot 155 rox 5 bbls flu ile holding up b well dn as low 's; (d) 1000 gals & tst well. 4½" csg @ 25 fare (b) 2000 40 SPC; (d) 1500 CION. CI for
18. I hereby certify that the foregoing is true and correct arting	

(This space for Federal or State office use)

\*See Instructions on Reverse Side