

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 670, Hobbs, NM 88240	4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
1000' FNL & 1000' FWL	Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RT, GS, etc.)	Sec. 35-27N-11W
6439' GL	12. COUNTY OR PARISH
	San Juan
	13. STATE
	NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Add Perfs in Basin Dakota & X

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Load tbg w/1% FW KCL. Perf 6604-09' w/(4) 1/2" JHPF and 6626-36' w/(2) 1/2" JHPF (49 holes) (use lubricator and have hole full). GIH w/pkr and SN on 2-3/8" tbg to 6636'. Spot 15% NEFE HCL from 6636' up to 6575'. Reverse approximately 4 bbls fluid. Put spot acid away. Swab well down. Acidize perfs 6604-09' and 6626-36' w/1500 gals 15% NEFE "slick" HCL @ 6-7 BPM and/or 5000# as follows: (a) 500 gals acid; (b) (18) 7/8" RCNB's; repeat (a) and (b); (c) 500 gals acid; (d) flush w/1% "slick" FW KCL to perfs. Swab load back. Load tbg w/1% FW KCL and release packer. Displace hole w/x-linked frac pad fluid. Frac down 4 1/2" casing in 3 stages @ 35 BPM and/or 4200# as follows: (a) establish injection rate; (b) 2000 gals x-linked frac w/1# 20/40 SPG; (c) 2500 gals x-linked frac w/2# 20/40 SPG; (d) 4500 gals x-linked frac w/3 1/2# 20/40 SPG; (e) 2000 gals x-linked frac w/3# 10/20 SPG; (f) drop (40) 7/8" RCNB's; (g) 3000 gals frac pad. Repeat steps (b), (c), (d) & (e), drop (20) 7/8" RCNB's. Repeat steps (g), (b), (c), (d) & (e), flush to perfs w/un-x-linked pad fluid. Run an after frac temperature survey. Close in overnight; bleed off any pressure. Check PBTD and clean if necessary. Run production equipment, set packer @ approximately 6550'. Swab and test.

RECEIVED

MAY 30 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Blum

TITLE

Area Engineer

APPROVED DATE

MAY 15 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 4 1980

ak Brink

143200

FARMINGTON DISTRICT

BY

*See Instructions on Reverse Side