

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

ADJUSTMENT TO TRANSPORT OIL AND NATURAL GAS

1. PRODUCTION OFFICE	
Operator Marathon Oil Company	
Address P.O. Box 2659, Casper, Wyoming 82602	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Other (Please explain) Add
Change in Ownership ☒	

If change of ownership give name and address of previous owner Husky Oil Company, 6060 South Willow Drive, Englewood, Colorado 80111

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Bolack</u>	Well No. <u>3R</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease <u>SF 078872A</u>	Lease No.
Location Unit Letter <u>G</u> : <u>1550</u> Feet From The <u>North</u> Line and <u>1950</u> Feet From The <u>East</u> Line of Section <u>21</u> Township <u>27N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> , County			State, Federal or Fee <u>Federal</u>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Plateau, Incorporated</u>	<u>P.O. Box 489, Bloomfield, NM 87413</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso</u>	<u>P.O. Box 990, Farmington, NM 87499</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>G 21 27N 11W</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Comp. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RAS, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
Testing Method (flow, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doyle F. Jones
(Signature)

District Operations Manager
(Title)

June 28, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 12 1984 19
BY Frank J. Jones
TITLE SUPERVISOR DISTRICT 70

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

Separate Forms O-103 must be filed for each pool in multiply completed wells.