

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078872A
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 552 Midland, Tx. 79702 915-682-1626	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT G, 1550' FNL & 1950' FEL SEC 21 T27N, R11W	8. Well Name and No. BOLACK NO. 3R
	9. API Well No. 30-045-24253
	10. Field and Pool, or Exploratory Area BASIN DAKOTA
	11. County or Parish, State SAN JUAN, N M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY RECENTLY COMPLETED P&A OPERATIONS ON THIS WELL. THE WORK IS DETAILED ON THE ATTACHED HISTORIES.

RECEIVED
SEP - 3 1993
OIL CON. DIV.
DIST. 3

RECEIVED
AUG 16 8 16 AM '93
CARTER AREA

RECEIVED
AUG 2 2 35 PM '93
BUREAU OF LAND MGMT.
ROBESON, NM.

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price **THOMAS M. PRICE**

Title ADVANCED ENGINEERING TECHNICIAN

Date 7-28-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

DISTRICT MANAGER

P. O. BOX 1064
Eastland, TX 76448-1064
Office: 817-629-8563
Fax: 817-629-2841

Star Well Service Inc.

June 4, 1993

Mr. Pete Ness
Regional Manager
N.A.P.I.
Farmington, New Mexico

Re: Marathon Oil Co. Bolack #3-R; 1550' FNL & 1950' FEL
Section 21, T27N, R11W San Juan County, N.M. (SF-078872A)

Dear Mr. Ness:

We have completed the plugging and surface restoration of
the above referenced well located on N.A.P.I. land.

I would appreciate your acknowledgment below in the space
provided as to your satisfaction with the surface
restoration.

Thank you in advance for your courtesy.

Very Truly Yours,


Chris Ball

The surface restoration is satisfactory.
N.A.P.I.

By 

28 June, 1993

Plugging Report

Bolack #3-R, San Juan County, N. M.
Marathon Oil Company

Plugging Contractor: Star Well Service, Inc. - Box 1064 - Eastland, Texas 76448
Phone: 817 629-8563

5/28/93: Notify BLM of intent to move on well to P/A. Rig up. POH with tbg. Top 3500', O. K. Bottom 3000', full of holes. BLM wanted Bond Log. Ran Bond Log. Bring 3000' work string to well; replace bad tbg. GIH with tbg to 6565'; tag bottom. Pull up 15' and pump 20 sx cement. Pull 15 stands. SDFN

5/29/93: Tag plug @ 6300'. Pressure test csg to 500#; O.K. Circulate with mud. Spotted following plugs thru tubing:

15 sx @ 5582'
15 sx @ 3594'
15 sx @ 2920'
33 sx @ 1970'
23 sx @ 1015'
24 sx @ 329'

BLM wanted to pressure test annulus 4 1/2 - 8 5/8. Hooked up pump truck & put 1000# on annulus: leaked off. Wait on orders from BLM. SDFN

5/30/93: Pressure test again & bled off slower. Cut off heads & run rod down beside 4 1/2"; tag up @ 20'. BLM said O.K. Rig down. Cut csg & heads 5 ft below GL. Welded on cap & plugged well marker. Clean location for abandonment.