

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-046563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kutz Government

9. WELL NO.

5-J

10. FIELD AND POOL, OR WILDCAT

Fulcher-Kutz Pictured Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2-T27N-R10W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

PETROLEUM CORPORATION OF TEXAS

3. ADDRESS OF OPERATOR

P. O. Box 911 Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1710'FNL, 1820'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5912'GL, 5923'DF, 5924'KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/4/80 Spud Well

5/4/80 T.D. 140' Ran 4 joints 8-5/8", 24.0 lb., K-55 casing (127') set at 140' with 100 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated approximately 3 barrels. Pressure test with 500 psig. Test ok.

5/7/80 T.D. 2051'. Ran 63 joints 4-1/2", 10.50 & 11.60, K-55 casing (2055.76') set at 2051.30' with:

175 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 260 sacks 50-50 Pozmix (2% Gel) with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Cement circulated 5 barrels.

FOR: ODESSA NATURAL CORPORATION

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

President, Walsh Engr. & Production Corp.

SIGNED Ewell N. Walsh, P.E.

TITLE _____ DATE 5/14/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

NMCCC

*See Instructions on Reverse Side

MAY 23 1980

BY E. J. [Signature]

BY