

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
PETROLEUM CORPORATION OF TEXAS

3. ADDRESS OF OPERATOR
P. O. Box 911 Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1710' FNL, 1820' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-046563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
145-24267

8. FARM OR LEASE NAME
Kutz Government

9. WELL NO.
5-J

10. FIELD AND POOL, OR WILDCAT
Fulcher-Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 2-T27N-R10W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 5/4/80 16. DATE T.D. REACHED 5/8/80 17. DATE COMPL. (Ready to prod.) 8/12/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5923'DF, 5924'KB 19. ELEV. CASINGHEAD 5912'GL

20. TOTAL DEPTH, MD & TVD 2051' 21. PLUG, BACK T.D., MD & TVD 2023' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1871'-1917' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND-SFL, CNL-FDC

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	140'	12-1/4"	100 sacks	NONE
4-1/2"	10.50&11.60	2051'	7-7/8"	435 sacks	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1875'	

31. PERFORATION RECORD (Interval, size and number)

1871'-1875'	
1913'-1917')	2 shots per foot
1884'-1900')	1 shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1871'-1917'	35,000 gallons water 40,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
W.O. Pipeline	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/27/80	3 Hrs.	3/4"	→		CAOF-655		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
20 psig	150 psig	→	-0-	655	-0-	-0-

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Vented

3/4" = 395

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
FOR: PETROLEUM CORPORATION OF TEXAS

36. I hereby certify that the foregoing information is complete and correct as determined from all available records

ORIGINAL SIGNED BY
EWELL N. WALSH
President, Walsh Engr & Prod. Corp.

SIGNED Ewell N. Walsh, P.E. TITLE _____ DATE 9/4/80

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 10 1980

NMOCC

FARMINGTON DISTRICT

BY _____

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH	TOP	
Ojo Alamo	910'	910'	910'
Kirtland	1022'	1022'	1022'
Fruitland	1548'	1548'	1548'
Pictured Cliff	1855'	1855'	1855'
Lewis	1993'	1993'	1993'