

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BRECK OPERATING CORPORATION

3. Address and Telephone No. c/o Walsh Engr. & Prod. Corp. 505 327-4892  
204 N. Auburn Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, Section 2-T27N-R10W 1710' FNL, 1820' FWL

5. Lease Designation and Serial No.

SF-046563

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kutz Government #5-J

9. API Well No.

30-045 2426700

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FOR FRACTURE TREATMENT

RECEIVED  
JUL 2 1992  
OIL CON. DIV.  
DIST. 3

FOR: BRECK OPERATING CORPORATION

14. I hereby certify that the foregoing is true and correct

Signed

Paul C. Thompson  
Paul C. Thompson, P.E.  
(This space for Federal or State office use)

Title

Agent

Date

7/22/92

Approved by

Conditions of approval, if any:

Title

Date

JUL 27 1992

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

BASIN  
 Formation FRUITLAND Stage No. 1 Date 7/17/92  
COAL

Operator BRECK OPERATING CORPORATION Lease and Well Kutz Government 5-J

Correlation Log Type \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Temporary Bridge Plug Type Owens Set At 1868'KB

Perforations 1859-1838' (16') 1821-1817' (4')  
4 Per foot type 0.50"

Pad 10,000 gallons. Additives 70% N2 foam.  
Fluid contained 20#/1000 gal linear gel, foamer,  
bacteriacide and enzyme breaker in city water.

Water, 361 bbls ~~gal~~ Additives Same as  
above. 422,408 SCF N2.

Sand 10,000 40/70 1 PPG  
44,000 20/40 lbs. Size  
1-5 PPB

Flush \_\_\_\_\_ gallons. Additives \_\_\_\_\_  
First 1/2 with 70% N2 foam, 2nd half with 20# gel water

Breakdown \_\_\_\_\_ psig

Ave. Treating Pressure 1800 psig

Max. Treating Pressure 1990 psig

Ave. Injection Rate 40 BPM

Hydraulic Horsepower \_\_\_\_\_ HHP

Instantaneous SIP 630 psig

5 Minute SIP 560 psig

10 Minute SIP \_\_\_\_\_ psig

15 Minute SIP \_\_\_\_\_ psig

Ball Drops: None Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig

Remarks: 40/70 in two 5000# stages at 1 PPG with 5000 gal foam spacers.

Walsh ENGINEERING & PRODUCTION CORP

BASIN  
 Formation FRUITLAND Stage No. 2 Date 7/17/92  
 COAL  
 Operator BRECK OPERATING CORPORATION Lease and Well Kutz Government 5-J

Correlation Log Type \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Temporary Bridge Plug Type Baker Retrievable Set At 1810'KB

Perforations 1767-1759' (8') 1743-1731' (12')  
4 Per foot type 0.50" Total 80 holes

Pad 10,000 gallons. Additives 70% N2 foam.  
Fluid contained 20#/1000 gal of linear gel, foamer,  
bacteriacide and enzyme breaker in city water.

Water 352 bbls ~~gallons~~. Additives \_\_\_\_\_  
498,399 SCF N2

Sand 10,000 40/70  
42,000 20/40 lbs. Size \_\_\_\_\_

Flush \_\_\_\_\_ gallons. Additives \_\_\_\_\_  
First half 70% N2 foam, 2nd half fluid only.

Breakdown \_\_\_\_\_ psig

Ave. Treating Pressure 1900 psig

Max. Treating Pressure 2070 psig

Ave. Injecton Rate 40 BPM

Hydraulic Horsepower \_\_\_\_\_ HHP

Instantaneous SIP 1190 psig

5 Minute SIP 1110 psig

10 Minute SIP 1080 psig

15 Minute SIP 1060 psig

Ball Drops: None Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig

Remarks: Ran two 5000# 40/70 stages with 5000 gal spacers.  
 \_\_\_\_\_ *Walsh* ENGINEERING & PRODUCTION CORP  
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