

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SF-046563

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.
Gutz Government #5-J

API WELL NO.

30-045-2426700

FIELD AND FOOT, OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 2-T27N-R10W
N.M.P.M.

COUNTY OR PARISH

San Juan

STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVER. ☐ Other ☐

2. NAME OF OPERATOR

BRECK OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Corp.

204 N. Auburn Farmington, New Mexico 87401 327-4892

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F, 1710'FNL, 1820'FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

15. DATE SPUDDED

5/4/80

16. DATE T.D. REACHED

5/8/80

17. DATE COMPL. (Ready to prod.)

7/20/92

18. ELEVATIONS (DF, RKB, AT, GE, ETC.)*

5923'DF, 5924'KB

19. ELEV. CASINGHEAD

5912'GL

20. TOTAL DEPTH, MD & TVD

2051'

21. PLUG, BACK T.D., MD & TVD

1868'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal: 1731'-1859'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND-SFL, CNL-FDC

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	140'	12-1/4"	100 sacks	None
4-1/2"	10.50&11.60	2051'	7-7/8"	435 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2"	1831'	

31. PERFORATION RECORD (Interval, size and number)

1731'-1743'; 1759'-1767';
1817'-1821'; 1838'-1859'
4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1817'-1858'	10,000# 40/70 & 44,000# 20/40 in 70% Foam.
1731'-1767'	10,000# 40/70 & 42,000# 20/40 in 70% Foam

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI - capable of		commercial hydrocarbon production.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BRL.	GAS—MCF.	WATER—BRL.	GAS-OIL RATIO
SI 220	SI 220						
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BRL.	GAS—MCF.	WATER—BRL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Gas to be sold.

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TEST WITNESSED BY

35. LIST OF ATTACHMENTS

OIL CON. DIV
DIST. 3

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FOR BRECK OPERATING CORPORATION

SIGNED Paul C. Thompson TITLE Agent

Paul C. Thompson, P.E.

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUL 27 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON RESOURCE AREA

BY 225

NMOCD

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH