

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

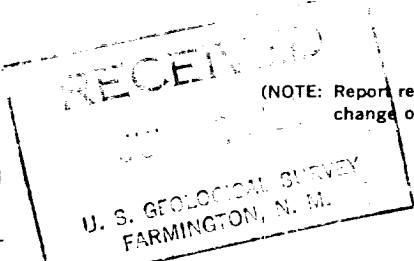
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

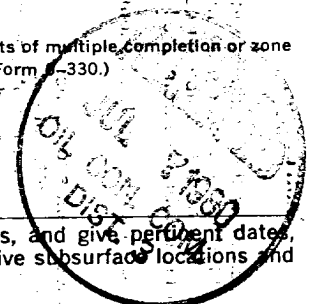
1. oil ☐ gas ☒ other ☐  
well well well  
2. NAME OF OPERATOR  
DEPCO, Inc.  
3. ADDRESS OF OPERATOR  
1000 Petroleum Building--Denver, CO 80202  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 850' FSL, 850' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☒  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Supplementary Report

5. LEASE  
SF-078895  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
--  
7. UNIT AGREEMENT NAME  
--  
8. FARM OR LEASE NAME  
Mudge "A"  
9. WELL NO.  
11  
10. FIELD OR WILDCAT NAME  
West Kutz P.C.  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 18-T27N-R11W  
12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico  
14. API NO.  
30-045-24268  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6174' GR; 6186' KB



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 6-26-80 MI & RU Aztec Well Service completion unit.
- 6-27-80 Spotted 250 gal 15% HCL @ 1870'. Perforated Pictured Cliffs formation 1826-32' and 1840-70' KB w/2 JSPP.
- 6-28-80 Form-frac perforated intervals using 70 quality foam containing 75,000# 20/40 and 10/20 sand, 20 ball sealers, 415,880 SCF nitrogen, and 490 bbls 1% KCL wtr containing 0.2% clay stabilizers. Avg treating pressure 1250 psi. Avg fluid pumping rate 20 BPM.
- 6-29-80 Clean well out to 1920' KB. Ran 1844.39' 1" NUE, 1.70#, V55, 10rd tubing, landed @ 1853' KB.
- 6-30-80 Well cleaning up, flowing back frac water and gas.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. Schwenn TITLE Prod. Supt. DATE June 30, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MMOCO

ACCEPTED FOR RECORD

JUL 3 1980

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY 6/30/80