NO. OF COPIES RECI	i	_	
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FILE			
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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
_	OPERATOR DESIGN						
I.	Operator	PRORATION OFFICE Perator					
ŀ	DEPCO, Inc. Address						
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Other (Please explain) If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pool Nam	e, Including Formation	Kind of Lease			
	Mudge "A"	SF078895 11 We	st Kutz P.C.	States Federal OKREE			
		0 Feet From The <u>East</u> Line	and 850 Feet From	The South			
		_	llW , NMPM, San J	uan County			
İ	Line of Section 219/0 Tow	vnsnip 2711 Hange	TIN , MAINING, DAIL D	ddi'			
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						
	Name of Authorized Transporter of Cas	i	Address (Give address to which appro				
	Gas Company Of New Mex If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 750, Farmington, N Is gas actually connected?	ew Mexico 8/401			
	give location of tanks.		No				
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a	give commingling order number:				
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	5-7-80	7-7-80	2030' KB	1970' KB			
	Elevations (DF, RKB, RT, GR, etc.) 6174' GR; 6186' KB	Name of Producing Formation Pictured Cliffs	Top Cil/Gas Pay 1825' KB	1853' KB			
	Perforations			Depth Casing Shoe			
	1826-32', 1840-70' KB	TURING CASING AND	CEMENTING RECORD	2030' KB			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4"	8-5/8"	137' KB	100 sx			
	7-7/8"	4-1/2"	2030' KB	325 sx			
	-	1"	1853' KB	_			
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	l and must be equal to or exceed top allow-			
• •	1/1-21						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump				
	Length of Test	Tubing Pressure	Casing Pressure	Choke \$12			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. JUL 2	3 1980 ^{CF}			
			└ \ÖIL CO↑	ŧ ^l com. /			
	OAG WEST T		DIS	Т. 3			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Granty of Condensate			
	186	3 hrs	Casing Pressure	Choke Size			
	Testing Method (pitot, back pr.) Pitot	Tubing Pressure	198	Chicke Size			
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
			Original Signed by FRANK T. CHAVEZ				
			SUPERVISOR DISTRICT 獨《				
	Win S. Lelwerne (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompled by a tabulation of the deviation				
	Production Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(T)	itle)	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,				

(Date)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.