Form 9-331 (May 1963)	DEPART	UNITED STATE MENT OF THE	S INTERIOF	SUBMIT IN TRIPLICA (Other instructions on verse side)	TE°	Form approve Budget Bures 5. LEASE DESIGNATION	u No. 42-R1424	
GEOLOGICAL SURVEY						SF-078896		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1.			 			7. UNIT AGREEMENT NA	ME	
WELL GA	S XX OTHER				- 1	· · · · · · · · · · · · · · · · · · ·		
2. NAME OF OPERATOR						8. FARM OR LEASE NAME		
DEPCO, Inc.						Federal 32		
	3. ADDRESS OF OPERATOR						9. WELL NO.	
1000 Petr	1000 Petroleum BuildingDenver, CO 80202 6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. At surface								
At surface	At surface						West Kutz P.C. 11. sec., T., E., M., OR ELK. AND	
1070' ENT	1070' FFT.	(NE/4 NE/4)			ŀ	SURVEY OR AREA		
1070 FNL	, 10/0 FEL,	(NE/4 NE/4)			l	Sec. 32-T271	N-R11W	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH	13. STATE		
30-045-24	269	6189' GR	6201' KE	3		San Juan	NM	
16.	Check A	ppropriate Box To I	ndicate Natu	re of Notice, Report, o	or O	ther Data		
	NOTICE OF INTE		į.			INT REPORT OF:		
TEST WATER SI		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING V	VELT.	
FRACTURE TREA	<u> </u>	MULTIPLE COMPLETE		FRACTURE TREATMENT	X	ALTERING CABING		
SHOOT OR ACID	11	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMEN		
REPAIR WELL		CHANGE PLANS		(Other)		·		
(Other)	(Other) (Note: Report results of Completion or Recomplet					of multiple completion tion Report and Log for	on Well rm.)	
17. DESCRIBE PROPOS proposed wor nent to this w	k. If well is directi	ERATIONS (Clearly state ionally drilled, give subs	all pertinent de urface locations	tails, and give pertinent de and measured and true ve	ates, i ertical	including estimated dat depths for all markers	e of starting any and zones perti	
6-22-80	MI & RU Azte	ec Well Service	completi	on unit.				
	Spotted 250 gal 15% HCL @ 1756'. Perforated Pictured Cliffs formation							
	1710-28' and 1734-56' KB w/2 JSPF. Foam-frac perforated intervals using						using	
	70 Quality foam containing 70,000# 20/40 and 10/20 san					*	•	
	& 472,200 SCF nitrogen. Avg treating pressure 1200 psi. Avg liquid pmpg							
			g N ₂ pmpg rate 6160 SCFPM. Avg total pmpg rate 20 BPM.					
6-25 - 80	6-25-80 Clean well out to 1868' PBTD. Ran 53 jts 1745.68' - 1" NUE 1.70# - V55 R2						V55 R2	
c 26 00		ng landed @ 1755' KB. @ est 1.5 MMCF thru 3/8" ck for one hour w/70 psi FTP and 370 psi						
				and CAOF was be				
		<u> </u>			-	The last of the la		
العقدية واستعدادها								

ACCEPTED FOR DECORD

JUL 3 **1980**

BY GARMINGTON DISTRICT

OIL CON. COM. DIST. 3

18. I hereby certify that the foregoing	is brue and correct		
SIGNED WY	ELWELLE Pro	oduction Superintenden	t DATE June 26, 1980
W. F. Schwen			
(This space for Federal or State o	office use)		

DATE __