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SUBMIT IN 1. LICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY						SF-078896	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TTPE OF WORK							
	ILL 🛭	DEEPEN [ַ	PLUG BA	ACK 🗆	7. UNIT AGREEMENT NAME	
b. TTPE OF WELL			/				
	VELL OTHER		SINGLE ZONE	ZONE	IPLE	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Federal	
DEPCO, Inc.						9. WELL NO.	
3. ADDRESS OF OPERATOR						41-32	
1000 Petroleum BuildingDenver, CO 80202 U 2 177 2						10 FIELD AND POOL, OR WILDCAT	
DEPCO, Inc. 3. ADDRESS OF OPERATOR 1000 Petroleum BuildingDenver, CO 80202 U 41-32 100 Petroleum BuildingDenver, CO 80202 U 41-32 1070 FILL (Report location clearly and in accordance with/any State requirements.*) At surface 1070' FNL, 1070' FEL (NE4-NE4) Sec. 32 M/N/GTON, N. M. At proposed prod. 200e Same Sec. 32-W27N-Bliff							
1070' FNL. 1070' FEL (NE' NE') Sec. 32" M/NO. G'CA,						A1. SEC., T., R., M., OR BLK.	
AND SURVET OR AREA							
1000 Petroleum BuildingDenver, CO 80302 U Location of Well (Report location clearly and in accordance with any State requirements.*) 1070' FNL, 1070' FEL (NE ¹ ₄ -NE ¹ ₄) Sec. 32 MINGTON, N. M.						Sec. 32-T27N-R11W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OF PARISH 13. STATE							
15 miles south of Bloomfield, NM San Juan NM							
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST				16. NO. OF ACRES IN LEASE 17.		F ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			480'		10 11	HIS WELL 160	
18. DISTANCE FROM PRO			20. ROTA	BY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 700			1930'			Rotary	
21. SLEVATIONS (Show whether DF, RT. GR, etc.)						22. APPROX. DATE WORK WILL START	
6189' GR; 6201' KB (Est)						May 1, 1980	
PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ют	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24# K55		120'	10	100 sx Reg CIRCULATE	
7-7/8"	4-1/2"	10.5#, K55		1930'	12	5 sx Reg	
						-	

- 1. Drill $12\frac{1}{4}$ " surface hole & set surface casing as above
- 2. Drill 7-7/8" hole to 1930'.
- 3. Run DIL & CNL-FDC GR logs.
- 4. Set $4\frac{1}{2}$ " casing string if warranted, or P&A in compliance with regulations.
- 5. The location will be reshaped to original topography. Stockpiled topsoil will be respread & the area reseeded.

Exhibits attached to this APD

"A" - Well Location Plat; "B" - Ten Point Compliance Program; "C" - Blowout Preventer Diagram: "D" - Multipoint Surface Use Requirements; "E" - Road Access Map to area; "F" - Topographic Map of Area, Road Access, and wells within one mile radius; "G" - Drilling Location Plan, Contours, Cuts and Fills; "H" - Drilling Rig & Production Facilities Plan; "I" - Treatment Program Plan; "J" - Archeology Report.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. F. Schwenn

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

RILLING OPERATIONS AUTHORIZED ARE

OPERATOR

OPERATOR

OPERATOR

OPERATOR

OPERATOR

OPERATOR

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

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*See Instructions On Reverse Side

APR 1 1980

DISTAIL ENGINEER

