

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078673	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Company				7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 5540, Denver, Colorado 80217				8. FARM OR LEASE NAME Schlosser WN Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 865' FNL & 1520' FWL At top prod. interval reported below At total depth Approx the same API #30-045-24276				9. WELL NO. 2E	
14. PERMIT NO. Mr. Becher				DATE ISSUED 4-4-80	
15. DATE SPUDDED 6-22-80		16. DATE T.D. REACHED 7-2-80		17. DATE COMPL. (Ready to prod.) 8-4-80	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6130' GL; 6143' DF; 6144' KB		19. ELEV. CASINGHEAD ---		10. FIELD AND POOL, OR WILDCAT Basin Dakota - Dakota	
20. TOTAL DEPTH, MD & TVD 6674' TD		21. PLUG, BACK T.D., MD & TVD 6628' PB		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY 0-6674'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 6448' - 6605'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/GR; DIL		27. WAS WELL CORED NO		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 3-27N-11W	
28. CEMENTING RECORD (Report all strings set in) Cementing Record 350' SX 1025' SX (2 stage) DIST 3					
29. LINER RECORD					
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) Dakota 6448' - 6605' 24 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6614' 150 gals 15% HCL 6448'-6605' 1250 gals 15% HCL & 48 ball sealers 6448'-6605' 120,315 gals 2% KCL wtr & 387,000# 20/40 mesh sand					
33. PRODUCTION DATE FIRST PRODUCTION NO CONNECTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS 2 of #26 above and Daily Well History					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE 8-8-80					

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
NO CORES & NO DST'S				Pictured Cliffs	1958'
				Lewis Shale	2150'
				Mesaverde	3492'
				Upper Mancos	4672'
				Gallup	5346'
				Greenhorn	6353'
				Graneros	6412'
				Dakota	6528'