

7/11/80 6674

TD - GIH w/tbg to CO sd. Rel'd pkr & ran to 6624' & knocked off balls. POH. Ra base temp survey. Frac trtd perms 6448-6605' w/120,200 gals 2% CK1 wtr & 387,000# 20/40 mesh sd in Western 40# Mini-Max III gel as follows:

Gals	Sd Core	BPM	Press #
17000	pad	40	2700
11000	1#/gal	40	2400
14000	2#/gal	40	2300
17000	3#/gal	40	2100
17000	4#/gal	40	2200
17000	5#/gal	40	2200
17000	6#/gal	40	2450
6000	7#/gal	40	2500
4200	flush	40	2600
115	flush	11	1700

ISI 1700#; 5 min SI 1550#; 15 min SI 1300#. Ran temp surveys @ 1:00 pm, 2:00 p 4:00 pm & 6:00 pm. TD @ 6599'. SI. Press 0#.

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TD - Flwg. FIH w/tbg. Tag sd @ 6592'. CO w/N₂ to 6628'. Load tbg w/20 bbls KCl wtr. ND BOPs. NU tree, land tbg w/207 (6408'). Set @ 6422' w/ "F" nple @ 6390'. Blew around w/N₂. Flwd well 18 hrs on 3/4" chk w/FTP 100# SICP 450#. Est gas @ rate of 1600 MCFD - unloading wtr in slugs.

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TD - Flwg. Flwd 24 hrs 3/4" chk w/FTP 75#, SICP 450#. Est gas rate of 1300 MCFD. SI @ 6 am, 7/13/80.

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TD - SI. Moving to So. Ute #22-2 32-8. 24 hr SITP 1150#, SICP 1200#.

7/15-16/80 6674

TD - Well SI.

7/17-23/80 6674

TD - Well SI.

7/24-30/80 6674

TD - Well SI.

7/31-8/5 6674

TD - Well SI, WO tst.

8/6/80 6674

TD - COMPLETED SI GAS WELL, 8/4/80, Dakota fm. 22 day SITP 1414#, SICP 1412#. Flwd 3 hrs thru 48/64" chk - FTP 394#, FCP 751#. Gas rate 2189 MCFD, total 35.8 bbls liquid f/Dakota perms 6448-6605'. Oil gvty 44.2° API @ 60°F. 30 min bld up, TP 1062# & CP 1059#. LPP 6605'.