Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires September 10, 1990

5. LEASE DESIGNATION AND SERIAL NO.

SF 078673

Use "APPLICATION FOR PERMIT		
SUBMIT IN TRIPLI	ICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATION
TYPE OF WELL OIL GAS WELL OTHER		8. WELL NAME AND NO.
well Swell OTHER		
NAME OF OPERATOR		Schlosser WN Fed #1-E
ARCO Oil & Gas Company		30-045-24277
ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY ARE
P.O. Box 1610, Midland, TX 79702	(915) 688-5672	
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description	ription)	Basin Dakota
1795 FSL & 1575 FWL (Unit Letter K) 10-27N-11W		11. COUNTY OR PARISH, STATE San Juan
CHECK APPROPRIATE BOX(S) TO	INDICATE NATURE OF NOTICE, REP	
TYPE OF SUBMISSION	TYPE OF A	ACTION
	X ABANDONMENT	CHANGE OF PLANS
NOTICE OF INTENT	RECOMPLETION	NEW CONSTRUCTION
SUBSEQUENT REPORT	☐ PLUGGING BACK	NON-ROUTINE FRACTURING
SUBSEQUENT REPORT	CASING REPAIR	WATER SHUT-OFF
FINAL ABANDONMENT NOTICE	ALTERING CASING	CONVERSION TO INJECTION
ESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly posed work. If well is directionally drilled, give subsurface in the control of the control	Completion y state all pertinent details, and give pertinent data	esults of multiple completion on Well on or Recompletion Report and Log form.) es, including estimated date of starting any for all markers and zones pertinent to this work.
f/3421-3829. Attempt to press test sqz w	(NOTE: Report re Completion y state all pertinent details, and give pertinent data locations and measured and true vertical depths on log f/surf-6472. Poss holes at 3650, 365 in Isolate holes in csg f/3630-3844. Sqz'd w/no success. Spot 30 sx "B" cmt f/3902-3 min. CO csg f/6510-6664. Acidize Dakotals. Flow & swab test.	es, including estimated date of starting any for all markers and zones pertinent to this work. 4, 3810, 3844. Ran CBL f/400-6450. w/200 sx "B" cmt. WOC. DO cmt 83506. WOC. DO cmt f/3630-3902. a perfs 6563-6611 w/1000 gals. Flow top of CR. PD 6350.
1-25-93. RUPU. POH w/CA. Ran csg inspection No cmt f/2250-3634. Poor f/3634-4050. f/3421-3829. Attempt to press test sqz w Press test to 500#. Leak to 360# in 15 mand swab test. Acidize again w/1000 ga	(NOTE: Report re Completion y state all pertinent details, and give pertinent datalocations and measured and true vertical depths on log f/surf-6472. Poss holes at 3650, 365 in Isolate holes in csg f/3630-3844. Sqz'd wyno success. Spot 30 sx "B" cmt f/3902-3min. CO csg f/6510-6664. Acidize Dakot als. Flow & swab test. 3-6611 w/75 sx "B" cmt. Left 125' cmt of MAR1 5 1993	es, including estimated date of starting any for all markers and zones pertinent to this work. 4, 3810, 3844. Ran CBL f/400-6450. w/200 sx "B" cmt. WOC. DO cmt 8506. WOC. DO cmt f/3630-3902. a perfs 6563-6611 w/1000 gals. Flow
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