

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 10, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 1610, Midland, TX 79702 (915) 688-5672

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)  
1795' FWL and 1575' FWL, Sec. 10-T27N-R11W

5. LEASE DESIGNATION AND SERIAL NO.  
SF078673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.  
Schlosser 'WN' Federal #1-E

9. API WELL NO.  
3004524277

10. FIELD AND POOL, OR EXPLORATORY AREA  
Basin Gallup

11. COUNTY OR PARISH, STATE  
San Juan County, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ NOTICE OF INTENT  
☐ SUBSEQUENT REPORT  
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

- ☐ ABANDONMENT ☐ CHANGE OF PLANS  
☐ RECOMPLETION ☐ NEW CONSTRUCTION  
☐ PLUGGING BACK ☐ NON-ROUTINE FRACTURING  
☐ CASING REPAIR ☐ WATER SHUT-OFF  
☐ ALTERING CASING ☐ CONVERSION TO INJECTION  
☒ Other

Run Scab Liner

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been recompleted to the Gallup Formation. Holes have been identified in the 4-1/2" casing from 3601' to 3904', three (3) subsequent squeeze attempts have failed to totally isolate these holes. ARCO proposes to run and set Guiberson's Retrievable Casing Patch. This patch will be set across the damaged casing from 3550' to 3950'. Also a compression type packer will be run below the patch so that a mechanical integrity test can be performed (note: the compression packer will be released after the MIT is complete).

Verbal premission to run liner recieved from Wayne Townsend at 9:25 am 3/8/93.

**RECEIVED**  
MAR 24 1993  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
93 MAR 16 AM 10:27  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

SIGNED

Ken W. Gosnell

TITLE

Regulatory Coordinator

DATE

3-9-93

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS FOR APPROVAL, IF ANY:

**APPROVED**

**MAR 24 1993**  
**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.