

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 10, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1610, Midland, TX 79702 (915) 688-5672

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
1795 FSL & 1575 FWL (Unit Letter K)
10-27N-11W

5. LEASE DESIGNATION AND SERIAL NO.

SF-078673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA. AGREEMENT DESIGNATION

8. WELL NAME AND NO.
Schlosser WN Fed #1-E

9. API WELL NO.
30-045-24277

10. FIELD AND COOL, OR EXPLORATORY AREA
Basin Gallup

11. COUNTY OR PARISH, STATE

San Juan

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT

☒ SUBSEQUENT REPORT

☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

☐ ABANDONMENT

☐ RECOMPLETION

☐ PLUGGING BACK

☐ CASING REPAIR

☐ ALTERING CASING

☐ Other

☐ CHANGE OF PLANS

☐ NEW CONSTRUCTION

☐ NON-ROUTINE FRACTURING

☐ WATER SHUT-OFF

☐ CONVERSION TO INJECTION

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2-18-93. Perf Gallup f/5918-5932. Frac w/75 quality N2 foam & 30# gel 2% KCL carrying 62,800# 20/40 sd. Flow & swab test.
- 2-23-93. Set RBP at 4820. Set pkr at 3725. Press test annulus above pkr to 500# w/no success. Press test f/3725-4820 w/no success. Set CR at 3717. Sqz'd holes in csg w/30 sx "B". Spot 226' micro matrix cement plug f/3714-3488 (wt 11.7, yld 1.18). Press csg to 600#. WOC 64.5 hrs. RIH w/bit. Wsh down f/3490-3660, taking no weight. Tag matrix cmt at 3660. DO f/3660-3715. Press test sqz w/no success. DO CR & cmt to 3855, fell free. Set pkr at 3598. Press test annulus to 780#. Lost 10# in 30 mins. Set pkr at 3722. Attempt press test of lower sqz w/no success. Set pkr at 3909. Press test 3909-4820 (RBP) to 730#. Lost 10# in 30 mins. POH w/RBP.
- 3-02-93. RIH w/Baker Lok set pkr on 2-3/8 tbg & set at 5840. Swab & flow test Gallup perfs 5918-5932. SI for build up. 64 hr SITP 740#.
- 3-09-93. RIH w/2-3/8 CA & 3-1/2 csg patch assembly. (See attached).
- 3-10-93. Press test 4-1/2 csg & 3-1/2" csg patch to 750# for 30 min. Lost 11# in 30 min. Witness by Herman Lujan, BLM. Swab & flow test. RDPU 3-12-92.

14. I hereby certify that the foregoing is true and correct

SIGNED

Ken W. Sosneff

TITLE

Regulatory Coordinator

DATE

3-23-93

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

MAR 31 1993

CONDITIONS FOR APPROVAL, IF ANY:

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PACKER INSTALLATION PLAN

GB-488

070 HARRIS NCTO
93 MAR 25
RECEIVED
BLM
DATE 3-8-93
NEW COMPLETION
WORKOVER

INSTALLATION		PREPARED FOR			COMPANY		DATE	
		GARY HOLEMAN			ARCO O&G		3-8-93	
		LEASE	WELL NO.	FIELD	CO./PARISH	STATE		
		Schlusser W N Fed #1E			SAN JUAN	NM		
ITEM	LENGTH	FROM	TO	DESCRIPTION	OD	ID		
1	12.00	-0-	12.00	KB	N/A	N/A		
2	30.98	12.00	42.98	1 Jt 2 3/8 BPD J-55 Thg.	2.375	1.995		
3	10.00	42.98	52.98	1-2 3/8 x 10' N-80 Thg Sub	2.375	1.995		
4	3460.39	52.98	3513.37	112 Jts 2 3/8 J-55 Thg.	2.375	1.995		
5	31.00	3513.37	3544.37	1-2 3/8 BPD x 2 3/8 10' rd X-OVER Jt	2.375	1.995		
6	.60	3544.37	3544.97	2 3/8 10' rd x 2 3/8 CS Hydriil X-OVER	2.70	1.995		
7	390.64	3544.97	3935.61	13 Jts 2 3/8 CS Hydriil 1/10' thg sub	2.375	1.995		
				on top N-80				
	2.60	3535.85	3538.45	Gibbs 4 1/2 upper Patch Pk	3.00	2.40		
	.75	3538.45	3539.20	3 1/2 FL45 x 3 1/2 STL X-OVER	3.50	2.9		
	410.60	3539.20	3949.80	14 Jts 3 1/2 9 3/4 L-80 STL Csg.	3.50	2.992		
	.75	3949.80	3950.55	3 1/2 STL x 3 1/2 FL45 X-OVER	3.50	2.992		
	2.65	3950.55	3953.20	Gibbs 4 1/2 Lwr Patch Pk	3.00	2.441		
8	.70	3935.61	3936.31	2 3/8 CS Hydriil x 2 3/8 10' rd X-OVER	2.375	1.995		
9	7.00	3936.31	3943.31	2 3/8 N-80 10' rd thg Sub	2.375	1.995		
10	9.89	3943.31	3953.20	2 3/8 10' rd x 2 3/8 BPD N-80 Thg Sub	2.375	1.995		
11	2.00	3953.20	3955.20	2 3/8 BPD N-80 Thg Sub	2.375	1.995		
12	1883.29	3955.20	5838.49	61 Jts 2 3/8 J-55 BPD Thg.	2.375	1.995		
13	5.47	5838.49	5843.96	Gibbs 4 1/2 x 2 3/8 UNI III Pk	3.750	1.938		
14	31.35	5843.96	5875.31	1 Jt 2 3/8 J-55 BPD Thg.	2.375	1.995		
15	1.10	5875.31	5876.41	2 3/8 std Seating Nipple	3.623	1.785		
16	2.53	5876.41	5878.94	4 1/2 x 2 3/8 Gibbs Thg. Anchor	3.750	1.938		
				Csg LEAK 3650-3844				

GENERAL REMARKS

RETRIEVING METHOD—INCLUDE SHEAR RELEASE VALUE OR COLLET SNAP OUT VALUE

TOP PACKER:

MIDDLE PACKER:

LOWER PACKER:

COMPLETION FLUID TYPE AND WEIGHT

AREA

OPERATOR'S NAME

DATE

DELIVERY TICKET NUMBER