

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
DEPCO, Inc.
3. ADDRESS OF OPERATOR
1000 Petroleum Bldg--Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL, 900' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

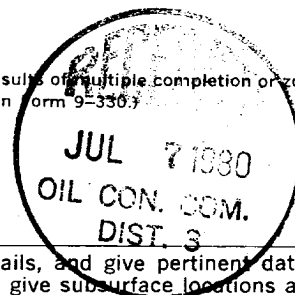
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Supplementary Report		

5. LEASE
NM03523
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
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8. FARM OR LEASE NAME
Federal 37
9. WELL NO.
14-~~2~~
10. FIELD OR WILDCAT NAME
West Kutz P.C.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31-T27N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24308
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6062' GR, 6074' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-18-80 MI & RU Aztec Well Service completion unit. Perforated Pictured Cliffs 1519-24' w/2 JSPF. Spot 200 gal 15% HCL across perforated interval. Displace acid into formation @ 2 BPM. Formation broke from 1000 psi to 600 psi. No show of gas.
- 6-19-80 12 hr SITP - 96 psi. Set BP @ 1462'. Perforated Fruitland 1406-40' w/2 JSPF. Displaced 300 gal 15% HCL @ 2 BPM. Formation broke from 800 psi to 500 psi. No show of gas.
- 6-20-80 12 hr SITP - 167 psi. Lay down BP. Gas to surface @ estimated rate of 5 MCF/D. Set BP @ 1480'. Perforated 1444-48' and 1454-58' w/2 JSPF. Displaced 250 gal 15% HCL into perforations 1406-58' @ 500 psi.
- 6-21-80 12 hr SITP - 179 psi. Swabbed well dry. Well flowing at estimated rate of 5 MCF/D. Temporarily discontinuing operations pending further evaluation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. Schwenn TITLE Prod. Supt. DATE June 23, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 6 1980

*See Instructions on Reverse Side

BY W. F. Schwenn