

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

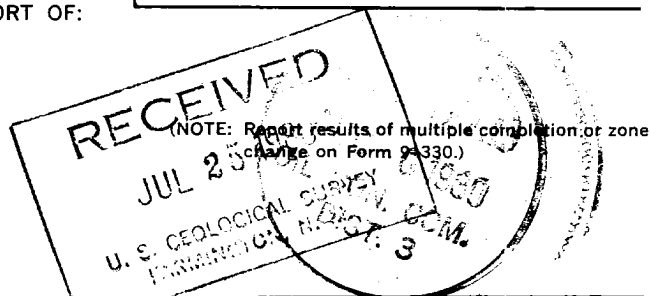
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
DEPCO, Inc.  
3. ADDRESS OF OPERATOR  
1000 Petroleum Bldg--Denver, CO 80202  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FSL, 900' FWL (SW/4 SW/4)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☒  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) ☐ ☐

5. LEASE  
NM03523  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
--  
7. UNIT AGREEMENT NAME  
--  
8. FARM OR LEASE NAME  
Federal 3/  
9. WELL NO.  
14-  
10. FIELD OR WILDCAT NAME  
West Kutz P.C.  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31-T27N-R11W  
12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico  
14. API NO.  
30-045-24308  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6062' GR 6074' KB



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-1-80 MI & RU Aztec Well Service completion rig. Set treating packer @ 1489'. Foam-fraced Pictured Cliffs perforated interval 1519-24' using 70 Quality Foam containing 15,000# 20/40 sand, 123,500 SCF nitrogen, and 138 bbl 1% KCL water containing 0.2% clay stabilizers. Avg treating pressure 1800 psi. Avg fluid pumping rate 15 BPM. Well flowing foam and KCL water.

7-02-80 Set retrievable BP @ 1485'. Foam-fraced Fruitland perf'd intervals 1406-40', 1444-48', 1454-58' using 70 Quality Foam containing 65,000# 10/20 sand, 333,000 SCF nitrogen, 435 bbls KCL water containing clay stablizers & surfactants. Avg treating pressure 1300 psi. Avg pmp'g rate 20 BPM. Well flwd strong stream of foam & water. Well SI.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. S. Schuman TITLE Prod. Supt. DATE July 18, 1980

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL (IF ANY):

AUG 04 1980

FARMINGTON DISTRICT

BY BW

\*See Instructions on Reverse Side

NMOCC