

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Dry Hole

2. NAME OF OPERATOR  
DEPCO, Inc.

3. ADDRESS OF OPERATOR  
1000 Petroleum Building--Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FSL, 900' FWL (SW $\frac{1}{4}$  SW $\frac{1}{4}$ )  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has 4 $\frac{1}{2}$ " casing cemented to surface & perforated in the Pictured Cliffs formation 1519-24' KB as well as the Fruitland 1406-40', 1444-48' & 1454-58'.

It is proposed to plug and abandon the well as follows:

Cement Plug	Interval Covered	Formation
27 sx	1550' - 1200'	Fruitland & Pictured Cliffs
27 sx	600' - 250'	Ojo Alamo
15 sx	Surface	

No surface marker will be erected since the BIA - NIIP has indicated that it will interfere w/irrigation operations. The casing will be cut off four feet below the surface & a metal plate will be welded to cover the pipe.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Supt. DATE August 28, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED

NMOCC

\*See Instructions on Reverse Side

SEP 4 1980  
JAMES F. SIMS  
DISTRICT OIL & GAS SUPERVISOR