

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE	NOO C: 14 20 7467	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
7. UNIT AGREEMENT NAME		
8. FARM OR LEASE NAME	Lucky Billy Charlie	
9. WELL NO.	#1	
10. FIELD OR WILDCAT NAME	WAW FR. PC	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec 22 T27N R13W	
12. COUNTY OR PARISH	13. STATE	
San Juan	NM	
14. API NO.		
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6082' GL	

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Dugan Production Corp.

3. ADDRESS OF OPERATOR  
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
790' FSL - 790' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

RECEIVED  
JUN 10 1980  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-24-80 Moved in and rigged up Morrow Drlg Rig. Spudded 8-3/4" hole @ 10:30 a.m. 5-24-80. Drld to 87'. Ran 2 jts 7" OD 23# 8R ST&C "B" condition casing. TE 86.54' set @ 87' GL. Cemented w/35 sx class "B" plus 2% CaCl. Good cement to surface. POB @ 1:30 p.m. 5-24-80. WOC

5-30-80 Ran logs by Southwest Surveys. Laid down drill pipe. Ran 49 jts 2-7/8" OD 6.5# 8R EUE tbg for csg. TE 1475.53' set @ 1474' GL. Cemented w/75 sx 2% lodense w/1/4# cello flake per sx followed by 50 sx class "B" neat w/1/4# cello flake per sx. Total slurry 231 cu ft. Good mud returns while cementing. POB @ 5:05 p.m. 5-30-80. Trace of cement to surface.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE President DATE SEP 19 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 10 1980  
CONDITIONS OF APPROVAL, IF ANY: