5-USGS(Farmington) 1-Connelly 1-Fagrelius 1-Tully 1-File

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
790' FSL - 790' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NOO C 14 20 7467

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lucky Billy Charlie

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
WAW FR. PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22 T27N R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6082' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)		

RECEIVED
JUN 10 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUN 11 1980
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-4-80 Rigged up Farmington Well Service and Southwest Surveys. Ran GR/CLL from PBTD (1431') to 530'. GR/CLL depths are set back to the open hole electric log. Swabbed well down to 1000'. Perforated 1318-1328' w/1 shot per ft, w/2-1/8" bi-wire glass jets. Swabbed well down w/ three runs. Well dry. Shut well in.

6-6-80 Rigged up Allied Services acid truck. Pumped 250 gals of 15%-HCl w/I-15 inhibitor and displaced to perfs w/7.6 bbls of water. Breakdown pressure 1900 psi acid and water pumped at 1-1/4 B/M @ 1400 psi. ISDP 800 psi. Swabbed well down. Shut well in.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. A. Dugan TITLE President DATE 6-9-80

Thomas A. Dugan

(This space for Federal or State office use)

ACCEPTED FOR RECORD
JUN 10 1980
FARMINGTON DISTRICT

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side