

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

790' FSL - 790' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

DEC 14 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

N00 C 14 20 7467

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lucky Billy Charlie

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

WAW FR PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22 T27N R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6082' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for report of frac 12-14-82.

RECEIVED

DEC 20 1982

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Sherman E. Dugan

TITLE

Agent

DATE

12-14-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 17 1982

FARMINGTON DISTRICT

BY

Snn

Dugan

1 Lucky Billy Charley

12-14-82 Rigged up Western Co. and foam fraced the Pictured Cliffs Formation using 70% foam as follows:

Frac via casing

3000 gal foam pad
3000 gal foam with 1 ppg 10-20 sand
6000 gal foam with 2 ppg 10-20 sand
2175 scf N₂ flush

Treating pressures: 1700 psi Min. 2100 Max. Ave. 1850
Average injection rate 3.6 BPM
I.S.D.P. 1100 psi 10 min. shut in 900 psi
Final shut in pressure 800 psi
Total fluids: 25 gal frac foam, 85 bbls. water, 88,258 scf N₂
Total sand: 15,000# 10-20 mesh

Dropped 10 ball sealers midway through frac. Good ball action,
1700# - 2100#

Opened well to atmosphere using 3/4" choke 11:00 a.m. 12-14-82.