Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 87410	REC					BLE AND			TION				
I. TO TRANSPORT OIL AND NATURAL GAS									Well	Weil API No.			
DUGAN PRODUCTION CORP.									30-045-24330				
P.O. Box 420, Farm	ington,	NM 8	7499										
Reason(s) for Filing (Check proper box)							ther (Please						
New Well	0.1	Change in	•	•	of:		ool Rede er NMOCE				۵		
Change in Operator	Oil Casinghe	 24 Car. □	Dry C	ias ensale			ffective			7. K-070	3		
If change of operator give name	Сипуле	40 OB	Cona	ensate	<u> </u>		1600146	11	1-00				
and address of previous operator													
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Inch.						ing Formation			of Lease Navajo Lease No.				
										Federal or F		07467	
Unit LetterM	:79	0	Feat F	rom Ti	SC Sc	outh <u>r</u>	ine and 79	90	F	eet From The	West	Line	
Section 22 Townsh	nip	27N	Range		13W		NMPM.			_	Juan	County	
III. DESIGNATION OF TRAI	VSDADTE	D OF O			. 777 7							County	
Name of Authorized Transporter of Oil		or Conden			NIU			o which a	ppr oved	copy of this	form is to be s	rent)	
Name of Authorized Transporter of Casis	ghead Gas		or De-	Ges 5	7	Address (C.	ina adabaan e-	which -			form is to be s		
El Paso Natural Gas Co	-	no char		 (لكك		ox 4990					rent)	
If well produces oil or liquids,	Unit	Sec.	Tep	1	Rge.		lly connected		When		0/433		
give location of tanks.	11		L	1	·	L			<u>i </u>				
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve com	mingl	ing order nun	nber:						
IV. COM DETION DATA		Oil Well		Gas We	-11	New Well	Workover	, l n	eepea	Phys Dack	Same Res'v	Diff Books	
Designate Type of Completion	- (X)		i		-41	1460 HE1	WOLLOVE		шрен	i Ling Pack	loame Kes A	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.			Total Depth	1			P.B.T.D.	-L		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation erforations						Top Oil/Gas Pay				Tubing Depth			
										Depth Casing Shoe			
NO E CIZE	TUBING, CASING AND CASING & TUBING SIZE				ND (CEMENTING RECORD							
HOLE SIZE	CAS	ING & TU	BING S	SIZE		- <u> </u>	DEPTH SE	<u> </u>			SACKS CEM	ENT	
				 -									
TEST DATA AND DEQUES	TEODA	LLOW	DI E										
IL WELL (Test must be after to				، المحمد ان		ha agual ta am	aread ton a	llaumbla	Cam shia	dameli an ha	for 6.11 24 have	1	
Date First New Oil Run To Tank	Date of Test		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Producing M					or juli 24 Nou	73.)	
ength of Test									78 -	los des com			
	Tubing Pressure					Casing Press.	sing Pressure			PETEIVEN			
actual Prod. During Test	Oil - Bbls.				ľ	Water - Bbis.				NOV1 6 1990			
GAS WELL					1_		·····						
Actual Prod. Test - MCF/D	Length of To	est .				Bbis. Conden	ne/MMCF		 (311.,C(DI DI	V	
											ST. 3		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-m)					Casing Press	re (Shut-in)			Choke Size			
L OPERATOR CERTIFICA	ATE OF	COMPL	JAN	CE					!				
I bereby certify that the rules and regular	ions of the O	il Conserva	tion				OIL CO	NSE	HVA	TION	DIVISIO	N	
Division have been complied with and the is true and complete to the best of my kn	nat the inform nowledge and	ation given belief.	above			Data	Approv	od		NOV 1	1990		
to I lawh						Dale	~hhi ov		7		1 -		
Signiture Im L. Jacobs Geologist					.	By But Share							
Printed Name November 13, 1990			<u>logis</u> ide	<u> </u>	·	Tala		S	UPER	IVISOR E	ISTRICT	#3	
			- 1.821		- 11	Title.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.