SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR					30-045-2433/ 5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY					NOO C 14-20-7468	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK					nevago	
DRILL TYPE OF WELL	DEEPEN (PLUG BA	CK 📋	1. UNIT AGREEMENT N	A M E
OIL GAS WELL OTHER SINGLE JONE ZONE					S. FARM OR LEASE NAME	
2. NAME OF OPERATOR					Uncle Sam	
Dugan Production Corp. 3. Address of Operator					9. WELL NO.	
Box 208, Farmington, NM 87401					#1 10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					WAW Fruitlan	
980' FSL - 980' FEL					11. SEC., T., R., M., OR B AND SURVEY OR AR	ILK,
At proposed prod. zone						
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					Sec 22 T27N R13W	
10-1/2 miles south of Farmington, NM					San Juan	NM
15. DISTANCE FROM PROPUSED*			O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	,
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			160			
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED,			1380' ROTARY OR CABLE TOOLS ROTARY			
OR APPLIED FOR, ON THIS LEASE, FT. U 21. ELEVATIONS (Show whether DF, RT, GR, etc.)			1300	<u> </u>	22. APPROX. DATE WORK WILL START*	
6038' GL			ASAP			
23.	PROPOSED CASI	NG ANI	CEMENTING PROGRA	······································		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITY OF CEMENT	
7-7/8" 7"	201	#	90'		35 sx CIRCULATE	
4-3/4" 2-7/8"	6.4#		1380'		125 sx to Cover The Ois A	
					÷.	
Plan to drill 4-3/4" hole If productive, plan to se frac, clean out after fra Plan to use 3000 psi BOP and stripper head while constraints. NMERB: Gas not dedicated in ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If gone. If proposal is to drill or deeper direction preventer program, if any.	t 2-7/8" the c, run 1-1/4 per attached ompleting we F	mar MAR GEOL ARMIN	ematic diagram. EIVED 191990 OGICAL SURVEY. GTON, N. M. Polug back, give data on pon subsurface locations at	resent proceed measure	use master MAY 2 OIL CO Districtive zone and proposed and true vertical depth	7 1980 N. COM. ST. 3
RIGNED TITLE			etroleum Engine	croleum Engineer 3-18-80		
(This space for Federal or State office use)						
V			APPROVAL DATE		T. (FD)	
PERMIT NO.			AFFROVAL DATE	1	PPROVED	
APPROVED BY	тг	TLE		A	PPROVIDED GAMENDED	
CONDITIONS OF APPROVAL, IF ANY:		are Notes			THEY 2.3 1880	
The state of the control to the control to the		. N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			April & SIMS	
	*See Instru	uctions	On Reverse Side		MAMES I. SHIP DISTRICT ENGINEER	~