

1 NWPL UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-7468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Uncle Sam

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT WAW Fruitland PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22 T27N R13W

12. COUNTY OR PARISH San Juan 13. STATE NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 980' FSL - 980' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. SEP 26 1983 DATE ISSUED

15. DATE SPUDDED 7-23-80 16. DATE T.D. REACHED 7-28-80 17. DATE COMPL. 8-15-83 18. ELEVATIONS (DP, REB, RT, GR, ETC.)* 6038' GL 19. ELEV. CASINGHEAD 6038' GL

20. TOTAL DEPTH, MD & TVD 1450' 21. PLUG, BACK T.D., MD & TVD 1409 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1328-1338, Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN G.R. - Density, S.P. Resistance 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes data for 7" and 2-7/8" casings.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes data for Liner Record and Tubing Record.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes data for 1328-1338', 10 holes and material used.

33.* PRODUCTION

DATE FIRST PRODUCTION **8-5-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 9-3-83 HOURS TESTED 3 CHOKE SIZE 1/2" PROD'N. FOR TEST PERIOD -0- OIL—BBL. 11.4 GAS—MCF. 1.9 WATER—BBL. --- GAS-OIL RATIO ---

FLOW. TUBING PRESS. 5 psi CASING PRESSURE 240 psi SI CALCULATED 24-HOUR RATE -0- OIL—BBL. 91 GAS—MCF. 15 (est.) WATER—BBL. --- OIL GRAVITY-API (CORR.) ---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold. TEST WITNESSED BY Jacobs

35. LIST OF ATTACHMENTS

**1st hydrocarbons to well bore during completion operations; not 1st ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Geologist DATE SEP 26 1983

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 23 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS				
			<div style="border: 2px solid black; padding: 10px; transform: rotate(-15deg); opacity: 0.5;"> <p style="font-size: 2em; margin: 0;">RECEIVED</p> <p style="margin: 0;">SEP 29 1983</p> <p style="margin: 0;">OIL CON. DIV. 1</p> <p style="margin: 0;">DIST. 3</p> </div>	Kirtland Fruitland Pictured Cliffs	202' 990 1328				
					<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">MEAS. DEPTH</td> <td style="width: 50%; text-align: center;">TOP</td> </tr> <tr> <td style="width: 50%; text-align: center;">TRUB VERT. DEPTH</td> <td style="width: 50%; text-align: center;">TRUB VERT. DEPTH</td> </tr> </table>	MEAS. DEPTH	TOP	TRUB VERT. DEPTH	TRUB VERT. DEPTH
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