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DISTRIBUTION		ISERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
SANTA FE		OR ALLOWABLE	Effective 1-1-65	
FILE	-	AND SPORT OIL AND NATURAL G	AS.	
U.S.G.S.	AUTHORIZATION TO TRAIN	SPORT OIL AND HATOKAL OF		
OIL				
TRANSPORTER GAS				
OPERATOR .			DECEIVEM	
PRORATION OFFICE			N E O E I V E IM	
Operator Dugan Production Corp.				
Address	NM 97400		JUN2 1 1984	
P O Box 208, Farmington	1, NM 6/499	Other (Please explain)	DIL CON. DIV	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Omer (Libert capture)	DIST. 3	
New Well X	Oil Dry Gas		0151. 3	
Change in Ownership	Casinghead Gas Condense	ate		
If change of ownership give name and address of previous owner				
	PACE			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease	المعموميا بالمعاد	
Uncle Sam	1 WAW Fruitland	PC State, Federa	1 or Fee Navajo NOO-C-14- 20-7468	
Location				
Unit Letter P ; 980	Feet From The South Line	and 980' Feet From	The <u>East</u>	
22 -	mship T27N Range R1	13W , NMPM, San	Juan County	
Line of Section 22 Tow	mship IZ/IV Range IV			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	ued conv of this form is to be sent)	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is	
	Inghead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Cas El Paso Natural Gas Co	ampa ny	Box 4990, Farmington,	!	
	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en	
If well produces oil or liquids, give location of tanks.		no		
If this production is commingled with	h that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic		XX		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-23-80	8-15-83	1450'	1409¹ Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1318' GL	
6038' GL	Pictured Cliffs		Depth Casing Shoe	
Perforations 1328-1338', 10 holes				
1328-1338 ; 10 110103	TUBING, CASING, AND	CEMENTING RECORD	OF UENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 41 cf	
8-3/4"	7"	86' GL	213 cf	
5"	2-7/8"	1441 GL		
	14"	1318' GL		
TOTAL AND PROUEST F		fter recovery of total volume of load of	l and must be equal to or exceed top allow-	
able for this depth or be for full 24 hours) OII WELL				
Date First New Oil Run To Tanks	Date of Test	Producting Mexico (1 10-1)		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	, assing , tools as		10	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
-				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1 est-MCF/D	3 hrs.	0	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (shut-in)	1 ₃ " pos .	
Back Pressure	240 psig	240 psig	ATION COMMISSION	
I. CERTIFICATE OF COMPLIA!	NCE	OIL CONSERV	21 1984	
	au Oil Conservation	APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by	A I Count by FRANK T. CHAVEZ	
		TITLE		
<i>j</i> ()		to be filed in compliance with RULE 1104.		
1 y Xans		If this is a request for allowable for a newly drilled or despendent		
Jim L. Jácobs (Signature)		well, this form must be accompanied by		
Genlogist		All sections of this form	All sections of this form must be filled out completely for and second s	
(Tute)				
6-20-84	Date)		. II. III, and VI for change of condition orten or other such change of condition out to be filed for each pool in multiply	
'		Separate Forms C-104 m		