CHANGE ZONES ABANDON* (other)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		Budget Bureau No. 42-R1424
	5.	LEASE
۱		SF-080101
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	7.	UNIT AGREEMENT NAME
nt	8.	FARM OR LEASE NAME
		Tapp Com
	9.	WELL NO.
		5
	10.	FIELD OR WILDCAT NAME
		Basin Dakota
	11.	SEC., T., R., M., OR BLK. AND SURVEY OF
7		AREA
		Sec 17 T28N R8W
	12.	COUNTY OR PARISH 13. STATE
	San	Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Tapp Com
well well other	9. WELL NO.
2. NAME OF OPERATOR	5
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 3249 Englewood, Co 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 17 T28N R8W
AT SURFACE: 990' FSL 990'FEL "P"	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SUBSEQUENT REPORT OF 198	\
FRACTURE TREAT	1 3
REPAIR WELL	(NOTE: Report results of multiple completion or zone
	change on Form 9–330.)
MULTIPLE COMPLETE	SURVEY change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/10/81 PT csg to 600 PSI. Held OK Drill out shoe. Drill to 2730'. Circ and cond. hole. RU and run 65 jts 7" 23#csg (2730') Set @ 2730' w/float collar @ 2685'. Cmt. w/400sx B-J Lite tailed w/150sx CL-B w/2% CACL₂. Circ. cmt to surface PD. WOC NUBOP. PT csg. and BOP to 1000 PSI. for 30 mins. OK. NU for gas. Drill float collar. Blow dry. Reduce to 64" and drill ahead. 1/15/81. Drill to TD @ 6628'. POOH for logs. RU and run G-O. TIH. RU and run 88 jts (4059') $4\frac{1}{2}$ " 10.5# csg. TIH w/liner. set TOL 2569', shoe @ 6628'. Cmt w/375sx B-J Lite w/.6% retarder. Tail in w/l50sx CL-B. PD w/2000 PSI. Reverse out 10 bbls cmt and 20bbls. chemical wash. ND. Release rig 1/15/81.

Subsurface Safety Valve: Manu. and Type _		1802	_ Ft.
18. I hereby certify that the foregoing is tr	ue and correct Asst. Div	v.Adm.Mgr DATE January 22 1981 State office use)	
	(This space for Federal or S	State office use)	
APPROVED BY CONDITIONS OF APPROVAL; IF ANY	TITLE		

TEB 21 101

*See Instructions on Reverse Side