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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. E-1201-1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	

7. Unit Agreement Name
8. Farm or Lease Name New Mexico "B" Comm.
9. Well No. 1E
10. Field and Pool, or Wildcat Basin Dakota

2. Name of Operator Getty Oil Company
3. Address of Operator P.O. Box 3360, Casper, Wyoming 82602
4. Location of Well

UNIT LETTER <u>H</u> LOCATED <u>1540</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>27N</u> RGE. <u>9W</u> NMPM

12. County San Juan

15. Date Spudded 11-13-80	16. Date T.D. Reached 11-29-80	17. Date Compl. (Ready to Prod.) 2-17-81	18. Elevations (DF, R&B, RT, GR, etc.) 5580' GR	19. Elev. Casinghead
20. Total Depth 6875'	21. Plug Back T.D. 6833'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0'-6875'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 6591'-6753'	25. Was Directional Survey Made
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26. Type Electric and Other Logs Run Dual Induction-SFL Compensated Neutron-Formation Density	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	322'	12 1/4"	245 sks	
5 1/2"	15.5 & 14	6875'	7 7/8"	1213 sks	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	6591'-6753'

31. Perforation Record (Interval, size and number) With 29 - 0.320 holes from 6591'-6753'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6591'-6753' Frac w/ 70,000 Gal Mini Max II, 112,000# 20-40 sand & 28,000# 10-20 sd.
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33. PRODUCTION							
Date First Production 2-6-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-17-81	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. -	Gas - MCF 178	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 97	Casing Pressure 371	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 1520	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Mark Kramer
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles E Mowry</u>	TITLE <u>Area Engineer</u>	DATE <u>2-19-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured and reduced to true vertical depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	1880
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	2150
T. Yates	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	4750
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	5625
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite	6450
T. Gorteta	T. McKee	Base Greenhorn	T. Granite	6591
T. Paddock	T. Ellenburger	T. Dakota		
T. Blinberry	T. Gr. Wash	T. Morrison		
T. Tubb	T. Granite	T. Todilto		
T. Drinkard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp	T. Chinle	T. Permian		
T. Penn.		T. Penn. "A"		
T. Cisco (Bough C)				

OIL OR GAS SANDS OR ZONES

No. 1, from	6591	to	6753	No. 4, from	to
No. 2, from		to		No. 5, from	to
No. 3, from		to		No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1880	2145	265	Fruitland				
2150	2227	77	Pictured Cliffs				
3670	4750	1080	Mesaverde				
4750	5625	875	Mancos				
5625	6450	825	Gallup				
6450	6540	90	Greenhorn				
6591	6753	162	Dakota				