STATE OF NEW MEXICO ERGY 440 MINERALS DEPARTMENT

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SANTA FE		_	
FILE			
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LAND OFFICE		1-	
75441505158	OIL	1-	
	GAL		
OPERATOR			
PAGEATION OFFICE			

OIL CONSERVATION DIVISION P O HOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	DEC LECT				
THANSPORTER DIL	REQUEST FOR ALLOWABLE AND				
PROBATION OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL GA	15		
Obetatot					
Getty Oil Compar	ıy				
P.O. Box 3360, Ca	asper, WY 82602-3360				
Now Well	Change in Transporter of:	Other (Please explain)			
Recompletion	cu Previous condensate transporter was				
Change in Ownership	Casinghead Gas Co	Giant Refin	ing Company, now it is poration.		
A change of ownership give no and address of previous owner	ne				
DESCRIPTION OF WELL A	Well No Cool No.				
New Mexico "B"	1E Basin Da	tota XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
Unit Letter H : 15	540 Feet From The North	Line and 790	East		
Line of Section 32	Township 27N Range	9W , NMPM,	San Juan		
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	GAS	Comply		
Transfer of Administration Consponer of	or Condensate XX	Address (Give address to which a	peroved copy of this form is to be seni)		
Name of Authorized Transporter o	Permian Corporation Name of Authorized Transporter of Casinghead Gas () or Dry Gas (X)		1.0. Box 1320, Beliver, CO 80201		
El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)			
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 32 27N 9W	P.O. Box 990, Far	When		
f this production is commingled	d with that from any other lease or poo	1	6-3-82		
		-			
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Ros		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Clevations (DF, RKS, RT, CR, etc	Name of Producing Formation	Top Oil/Gas Pay			
		, or on, our pay	Tubing Depth		
Sertarations			Depth Casing Shoe		
	THRING CASING				
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD			
		DEPTH SET	SACKS CEMENT		
EST DATA AND REQUEST	FOR ALLOWANT F				
IL WELL	TOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top ullc		
icte Firet New Oil Run To Tongs	Date of Test	Producing Method (Flow, pump, gas			
.ength of Teet	Tubing Pressure	Casing Pressurer	Phole Size		
ctual Pred. During Test					
	O:1 - Bb1s.	Water + Biblion	Gas MCF		
AC IVEY A		<u> </u>	• 1		
AS WELL cival Prod. Test-MCF/D	Length of Test	CM_CTAL C			
		Bble. Condensate/MMCF	Gravity of Condensate		
eeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Chote Size		
ERTIFICATE OF COMPLIA	NCE	OIL CONCEDU	ATION DIVISION		
ereby certify that the rules and regulations of the Oil Conservation rision have been complied with and that the information given the is true and complete to the best of my knowledge and belief.					
		APPROVED			
		BY Srank	lay Stand S(C)		
			RVISOR DISTRICT # 3		
10 × K					
all the			This form is to be flied in compliance with MULE 1104.		
(Signature)		Well, this form must be accome	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation		
Area Superintendent		tests taxen on the well in acco	tests taxen on the well in accordance with RULE 111.		
10-19-84 (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(0	ate)	Fill out only Sections I, well name or number or tracero	II. III, and VI for changes of owner ries, or other such change of condition		
· -	į	Separate Forms C-104 mul	at be filed for each pool in multiple		