

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease JACK FROST "B"		Well No. 1-E
Unit Letter M	Section 27	Township 27N	Range 10W	County San Juan	
Actual Footage Location of Well: 615 feet from the South line and 810 feet from the West line					
Ground Level Elev. 6158	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 5 320 Acres

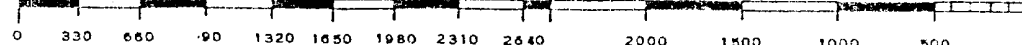
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)


No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.		27	
ST-077951-A		○	
810'		615'	
BLUFFS			



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.



Name

B.E. FACKRELL

Position

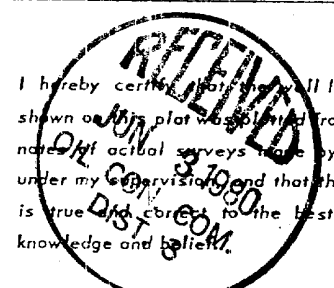
DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

APRIL 18, 1980



I hereby certify that the location shown on the plat was obtained from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 18, 1980

Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No.

3950

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other INFILL

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

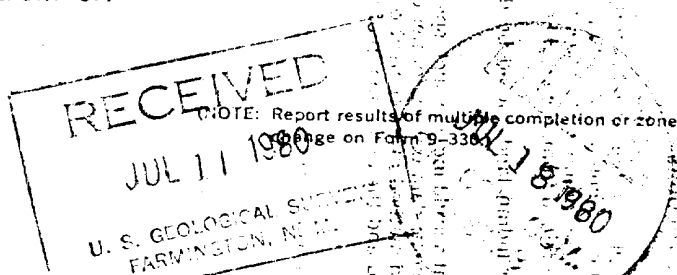
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
615' FSL and 810' FWL, Section 27,
AT SURFACE: T27N, R10W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company proposes to dually complete this well in the Angels Peak Gallup/Basin Dakota horizons. The revised casing and cementing program is as follows:

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" (New)	32.3 H-40	300'	300 sx Cl "B" w/2% CaCl2-circ.
8-3/4"	7" (New)	26 K-55	6636'	1st Stage-739 sx Cl "B" 50:50 POZ, 6% gel, 2# med tuf plug/ sx, 0.8% FLA. Tail in with 100 sx Class "B" Neat.
				2nd Stage-219 sx Cl "B" 50:50 POZ, 6% gel, 2# med tuf plug/ sx, 0.8% FLA. Tail in with 100 sx Class "B" Neat.

DV tool set at 5148'.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Mounsey TITLE District Engineer DATE July 9, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOC

*See Instructions on Reverse Side

APPROVED

JUL 17 1980
James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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1. oil ☐ gas ☒ well ☐ other INFILL

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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

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FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☒ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) ☐ ☐

5. LEASE
SF-077951-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jack Frost "B"

9. WELL NO.
1E5

10. FIELD OR WILDCAT NAME
Angels Peak Gallup/Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SW/4, Section 27,
T27N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-24356

15. ELEVATIONS (SHOW DF, KOB, AND WD)
6158' EL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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EV tool set at 5148'.

Subsurface Safety Valve: Manu. and Type _____

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SIGNED R.A. Mounsey TITLE District Engineer DATE July 9, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED

AMOCO

*See instructions on Reverse Side

JUL 17 1980
James F. Sims
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DISTRICT OIL & GAS SUPERVISOR

