### OIL CONSERVATION DIVISION

# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

#### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease	Well No.					
AMOCO PRODUCTION COMPANY			JACK FROST "	l-E					
Unit Letter	Section	Township	Range	County					
M	27	27N	10W	San Juan					
Actual Footage Loc		South line and	810	feet from the West	line				
Ground Level Elev.	Producing For	mation	Pool		Dedicated Acreage:				
6158	Dakota		Basin Dakota						
1. Outline th	e acreage dedica	or hachure marks on	the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?									
XX Yes	No If an	nswer is "yes;" type o	f consolidation Con	nmunitization					
If answer	is "no," list the	owners and tract desc	riptions which have	actually been consolic	lated. (Use reverse side of				
this form if	f necessary.)		<del></del>						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
			1		CERTIFICATION				
	1		ļ		CERTIFICATION				
	1		i	1 hereby	certify that the information con-				
	. 1		,	1 1	erein is true and complete to the				
	1		į	1 1	ny knowledge <sub>k</sub> and beli <del>g</del> f.				
	1			12	2. Jee hull				
	+			Nome B.E.	FACKRELL				
	1		1	Position DISTR	ICT ENGINEER				
	ļ		1	Company					
	1		j . 	AMOCO	PRODUCTION COMPANY				
	Se	ec.		Date APRIL	18, 1980				
					COLINE .				
		27	1	1 hyreby	certify port the VII location				
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- 17	St. I		1	Registered and/or Lan	Prefessional Engineer				
615				Zu	ARXIVA_				
MENDON SCHOOLS				Fred Certificate					
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5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCC NMOCC	JUL 1 7 1980
APPROVED BY	ADDDOVED
SIGNED R. A. Nouncy TITLE District Eng	
18. I hereby certify that the foregoing is true and correct	
Subsurface Safety Valve: Manu. and Type	sx, 0.8% FLA. Tail in with 10 sx Class @"Neat. Ft.
DV tool set at 5148'.	POZ, 6% gel, 2% med tuf blug/
July 10	217 37 01 0 70.50
Saljut to winder approved to Dud co	sx Class "B" Neat.
1 1 0 0	POZ, 6% gel, 2# med tuf plug/ sx, 0.8% FLA. Tail in with 10
8-3/4" 7" (New) 26 K-55	6636! Ist Stage-739 sx C! "B" 50:50
12-1/4" 9-5/8" (New) 32.3 H-40	300' 300 sx Cl "B" w/2% CaCl2-circ
SIZE OF ROLE SIZE OF CASING WEIGHT PER POOT SE	CITING DEPTH QUANTITY OF CEMENT
PROPOSED CASING AND CEMP	ENTING PROGRAM
Peak Gallup/Basin Dakota horizons. The revise as follows:	vised casing and cementing program
Amoco Production Company proposes to dually	y complete this well in the Angels
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sincluding estimated date of starting any proposed work. If well i measured and true vertical depths for all markers and zones perti</li> </ol>	is directionally drilled, give subsurface locations and inent to this work.)*
,	
(other)	E. GEOLOGICAL STATEMENT OF THE PROPERTY OF THE
CHANGE ZONES	West of the second seco
MULTIPLE COMPLETE	JUL 11 Jaggree on 1914 3-3395
PULL OR ALTER CASING TO TO THE	COTE: Report results of multiple completion or zone
SHOOT OR ACIDIZE	フェルドレー発行(多が)公
FRACTURE TREAT	
TEST WATER SHUT-OFF	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	61-58 GL
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	14. API NO. 30-045-24356
AT TOTAL DEPTH: Same	San Juan A New Mexico
AT SURFACE: T27N, RIOW AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
below.) 615! EST and 810! EWI Soction 27	T27N, RIOW
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space	AREA SW/4, Sw/4, Section 27,
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
3. ADDRESS OF OPERATOR	Angels Peak Gallup/Basin Dakota
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME
2. NAME OF OPERATOR	9. WELL NO. 8.18.4 H 67.8 H 67
1. oil gas well other INFILL	Jack Frost "B"
THE RESIDENCE OF THE PROPERTY	O. PARM OR LEASE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a differ reserveir. Use Form 9–331–C for such proposals.)	rent
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	- A WAR AND THE ON THE NAME
GEOLOGICAL SURVEY	SF-07/951-A.  6. IF INDIAN, ALLOTTEE OR TRIBE NAME

\*See Instructions on Reverse Side

JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR



DISTRICT O'L & GAS SUPERVISOR

5. LEASE

### UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT OF IT	IE MAICHIUK		SE-077901-A	
	GEOLOGICAL S	URVEY	6. IF IN I	DIAN, ALLOTTEE OR TRIBE NAME	
	NOTICES AND R		-1-1-0	AGREEMENT NAME	
eserveir. Use Form	rm for proposals to drill or to 9–331–C for such proposals.	)	8. FARM	OR LEASE NAME	
1. oil well	gas well other IN	E I I I	9. WELL	Jack Frost "B"	
2. NAME OF C			J. 17666		
AMOCO PE	RODUCTION COMPANY			OR WILDCAT NAME	
3. ADDRESS C				Peak Gallup/Basin Dakota	
	oort Drive, Farmi OF WELL (REPORT LOCA			T., R., M., OR BLK. AND SURVEY OR	
below.)	6151 ESI and 81		n 27	SW/4, Sw/4, Section 27,	
AT SURFAC	E: T27N, RIOW	THE, OCCITO	12. COU	TY OR PARISH 13. STATE	
AT TOTAL E	OD. INTERVAL: Same DEPTH: Same		ļ	n Juan New Nexico	
16. CHECK APP	PROPRIATE BOX TO INC	DICATE NATURE OF	NOTICE.	10. 31256. 30-045-24356.	
	R OTHER DATA			ATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR	APPROVAL TO: S	UBSEQUENT REPORT	1	61-58 EL	
TEST WATER S			01.	A Comment of the Comm	
FRACTURE TRE					
SHOOT OR ACI REPAIR WELL			(NOTE: R	eport results of multiple completion or zone	
PULL OR ALTE MULTIPLE COM				hange on Form 9-330.	
CHANGE ZONES	· · · · · · · · · · · · · · · · · · ·		•		
ABANDON*			A CONTRACT OF THE SECOND		
(other)		7			
including es measured a Amoco Pr	stimated date of starting and true vertical depths for roduction Company Llup/Basin Dakota	any proposed work. If r all markers and zone proposes to di	well is directionally s pertinent to this wo ually complete	ent details, and give pertinent dates, drilled, give subsurface locations and rk.)*  This well in the Angels and cementing program	
	b.i-	ROPOSED CASING AND	CEMENTING PROGR	7M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT ER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	9-5/8" (New)	32.3 H-40	300'	300 sx CI "B" w/25 CaC12-cia	
8-3/4"	7" (New)	26 K-55	66361	Ist Stage-739 sx C! "8" 50:   POZ, 6% gel, 2# med tuf plug	
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Indient	to winoch gran	www-to-the		sx Class "B" Neat.	
July 1	,			2nd Stage-219 sx Cl "B" 50:	
DV tool	set at 5148'.			POZ, 6% gel, 2% med tuf plug	
Subsurface Safety Valve: Manu, and Type				sx, 0.8% FLA. Tail in with sx Class "B" Neat Ft.	I O
	tify that the foregoing is t				
			t Engineer	July 9, 4980	
SIGNED V	A. Nouney	TITLE DISTITE	Engineer DATE	<u> </u>	
	, U	(This space for Federal	or State office use)	ADDOVED	
APPROVED BY		TIT_E	DA	* APPROVED	
	APPROVAL, IF ANY:	NMO	្	4 11 4000	
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		*See instructions o	n Reverse Side	JAMES F. SIMS	

