

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-----|
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| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| REGISTRATION OFFICE | |

| | |
|--|---|
| Operator Amoco Production Company | |
| Address 501 Airport Drive, Farmington, NM 87401 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter oil: <input type="checkbox"/> |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|--|--|-------------------------|
| Lease Name Jack Frost "B" | Well No. 1E | Pool Name, including Formation Basin Dakota | Kind of Lease State, Federal or Fee Federal | Lease No. SF-077951A |
| Location Unit Letter M 615 Feet From The South Line and 810 Feet From The West Line of Section 27 Township 27N Range 10W, NMPM, San Juan County | | | | |

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Plateau, Inc. | P.O. Box 26251, Albuquerque, NM 87125 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company | P.O. Box 990, Farmington, NM 87401 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | M 27 27N 10W NO |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

| | | | | | | | | |
|---|--|-------------------------------------|-----------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 12-20-80 | Date Compl. Ready to Prod. 10-2-81 2-27-81 | Total Depth 6615' | P.B.T.D. 6369' 6566 | | | | | |
| Elevations (DF, RKB, RT, CR, etc.) 6158' GL | Name of Producing Formation Basin Dakota | Top Oil/Gas Pay 6369' | Tubing Depth 5582' | | | | | |
| Perforations 6369'-6375', 6419'-6461', 6500'-6508' | | | Depth Casing Shoe 6615' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE 12-1/4" 8-3/4" | CASING & TUBING SIZE 9-5/8" 7" 2-3/8" | DEPTH SET 300' 6615' 5582' | SACKS CEMENT 300 SX 1800 SX | | | | | |

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|---------------------------------|-----------------|---|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. |

GAS WELL

| | | | |
|---|--------------------------------------|--|-----------------------|
| Actual Prod. Test-MCF/D 3335' | Length of Test 3 hours | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) back pressure | Tubing Pressure (Shut-in) -- PSIG | Casing Pressure (Shut-in) 1197 PSIG | Choke Size .75" |

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
E. E. SYMONDA

(Signature)

District Administrative Supervisor

(Title)

OIL CONSERVATION DIVISION
JAN 6 1982

APPROVED _____, 12

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION DIVISION

P. O. BOX 2088

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| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

Operator
Amoco Production Company

Address

501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|--|---|-------------------------|
| Lease Name Jack Frost "B" | Well No. 1E | Pool Name, Including Formation Basin Dakota | Kind of Lease State, Federal or Fee Federal | Lease No. SF-077951A |
| Location Unit Letter <u>M</u> ; <u>615</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>27N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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|---|---|-------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251, Albuquerque, NM 87125 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401 | |
| If well produces oil or liquids, give location of tanks. | Unit M | Sec. 27 |
| | Twp. 27N | Rge. 10W |
| | Is gas actually connected? <u>NO</u> When | |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|---|--|----------|--------------------------|----------|----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 12-20-80 | Date Compl. Ready to Prod. 10-7-81 2-27-81 | | Total Depth 6615' | | P.B.T.D. 6300' 6566' | | | |
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| Perforations 6369'-6375', 6419'-6461', 6500'-6508' | | | | | Depth Casing Shoe 6615' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 9-5/8" | | 300' | | 300 sx | | | |
| 8-3/4" | 7" | | 6615' | | 1800 sx | | | |
| | 2-3/8" | | 5582' | | | | | |

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OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

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| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. |

GAS WELL

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I hereby certify that the rules and regulations of the Oil Conservation
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E. E. SVOBODA

(Signature)

District Administrative Supervisor

(Title)

OIL CONSERVATION DIVISION

APPROVED JAN 6 1982, 12BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT #3

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