CERCY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088						
SANTA	FE, NEW MEXICO 87501					

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- }.	F1LE				
ŀ	LANG OFFICE	REQUEST FOR	ALLOWABLE		
Ī	THANSPORTER OIL	AN	ID .		
-	OFERATOR CAS	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS		
	PASMATION OFFICE				
	Amoco Production (Company			
	501 Airport Drive	, Farmington, NM 87401			
ŀ	Reason(s) for filing (Check proper box)	•	Other (Please explain)		
	New Well	Change in Transporter of: Ott Dry Gas	. [
	Recompletion	Casinghead Gas Condens	= 1	i	
	Change In Ownership	Cashidirea can [7]			
1	If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·	
٤.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	regation Kind of Lease	Lease No.	
Ì	Lease Name	1E Basin Dakota	State Federal	or For Federal SF-077951A	
	Jack Frost "B"				
	Unit Letter M 61	5 Feet From The South Line	and 810 Feet From T	h• West	
	27	mahip 27N France	10W , NMPM, San .	Juan County	
			•		
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Gil	Or Condensate X	S Aidress (Give address to which approv	ed copy of this form is to be sent)	
	Plateau, Inc.		P.O. Box 26251, Albuque	erque, NM 87125	
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gos []	Address (Give address to which approv		
	El Paso Natural Gas Com	рапу	P.O. Box 990, Farmingto		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas section,	;n	
	give location of tanks.	1 ** <u>1 ** </u>	<u> </u>		
Į	If this production is commingled wit COMPLETION DATA			Plug Back Same Resty, Diff. Resty.	
• •	Designate Type of Completio		New Well Workover Deepen		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded 12-20-80	2-27-81	6615'	6300 6566	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6158' GL	Basin Dakota	6369'	5582 Depth Casing Shoe	
	Periorations	, 6419'-6461', 6500'-650	8'	6615'	
	0309 -0373		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	95/8"	300'	300 sx	
	8-3/4"	7"	6615'	1800 sx	
		2-3/8"	5582'	;	
	TO A LEGIS TO	OD AT LOWARD E (Test must be go	feer recovery of total volume of load oil	and must be equal to or exceed top allow-	
٠.	TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours!	India in the second	
	Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas li	Zerrita	
		Tubing Pressure	Casing Pressure	die propins	
	Length of Test			1981	
	Actual Pred, During Test	Oil-Bbls.	Water - Bble.	OH COM. COM	
				DIST 3	
				The state of the s	
	GAS WELL Actual Prod. Test-MCF/D	Langth of Test	Bble. Condensate/MMCF	Gravity of Commences	
	3335 ¹	3 hours			
	Tenting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
	back pressure	PSIG	1197 PSIG		
i.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	100 DIVISION	
			ABBONES JAIL		
	I hereby certify that the rules and a Division have been complied with		Ocioinal Signed by FRANK T. CHAVEZ		
	Division have been compiled with above is true and complete to the	beat of my knowledge and belief.	BY SUPERVISOR DESTRICT # 3		
			TITLE		
	Original Sign	and by	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for silowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, and the such changes of condition.		
	E. E. SVONC				
	• •	ature)			
	District Administrativ	e Supervisor			
	· · · · · · · · · · · · · · · · · · ·	(le)			
	U.C. Juli	h/e)	If well some or number, or transpor	ist, or other such change or comment	
			S-parate Forme C-104 mus	it be filled for each pool in multiply	

RGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

DISTRIBUTION	SANTA FE, NEW				
FILE			•		
U.S.G.S.	REQUEST FOR	ALLOWABLE			
TRANSPORTER GAS	AN AUTHORIZATION TO TRANSP		•		
PACHATON PETICE	AUTHORIZATION TO TRANSI	OKT OLE PRODUCTION			
Operator	Company				
Amoco Production	Company		1		
501 Airport Dri	ve, Farmington, NM 87401	Other (Please explain)			
Reason(s) for filing (Check proper b	ox) Change in Transporter of:	Office (1 tease express)			
New Well Recompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name					
and address of previous owner	DIFACE				
DESCRIPTION OF WELL AN	Well Ho.	Carlo Fadaral			
Jack Frost "B"	1E Basin Dakota	a	or Fee Federal SF-07/951A		
Location M Unit Letter	615 Feet From The South Line	e and 810 Feet From T	h• West		
27	Township 27N Range	10W , NMPM, San .	Juan County		
	OF OW AND MATURAL CA	c	· · · · · · · · · · · · · · · · · · ·		
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		·		
Plateau. Inc.		P.O. Box 26251, Albuquaddress (Give address to which approx	erque, NM 87125		
Name of Authorized Transporter of	Casinghead Gas Or Dry Gas X	P.O. Box 990, Farmingt			
El Paso Natural Gas (Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
If well produces oil or liquids, give location of tanks.	M 27 27N 10W				
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Res'v. Diff. Rés'v.		
Designate Type of Comple	etion - (X) Gas Well	New Well Workover Deepen			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
12-20-80	2-27-81	6615 [†] Top Oll/Gas Pay	(300 6566		
Elevations (DF, RKB, RT, GR, etc	Basin Dakota	6369	5582'		
6158' GL			Depth Casing Shoe		
Perforations 6369†-63	75', 6419'-6461', 6500'-650	08'	6615'		
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 9-5/8"	300'	300 sx		
8-3/4"	7"	6615'	1800 sx		
	2-3/8"	5582'			
AND DEGUES?	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-		
TEST DATA AND REQUEST OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas l			
Date First New Oil Run To Tanks	Date of Tea:		(OFFITALD)		
Length of Test	Tubing Pressure	Casing Pressure	diff. Character		
· .		Water-Bbls.	G-00-8 1 1981		
Actual Prod. During Test	Oil-Bbls.		V OU CON. COM		
			DISL 3		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Common at 500		
Actual Prod. Test-MCF/D	3 hours		- Control of the Cont		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	.75"		
back pressure	PSIG	1197 PSIG OIL CONSERVA			
. CERTIFICATE OF COMPL	IANCE	APPROVED JAN 6	984		
The same and to that the sules	and regulations of the Oil Conservation	APPROVED JATE	NK T. CHAVEZ		
Division have been complied	with and that the information given to the best of my knowledge and belief.	Original Signed by The	BYSUPERVISOR DISTRICT 表 9		
above is true and complete		TITLE SUPERVISOR DISTANT			
Christmal	Signed By	This form is to be filed in	compliance with RULE 1104.		
	0500A	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Signature)				
District Administra	tive Supervisor				
	(Title)				
M.U.S.	1/226/11	If such theme of number, or tradely	orten or other such change of condition is the filled for each pool in multiple		
		Separate forms Crion in			

