				أنبيا	
E-#E	TO THAT IT		GCF2	TE:	ver
	PR. 01 (CP-14 P)		1		
	DISTRIBUTE				
	BANTA FE				
	FILE		1		
	U.S.G.S.				
1.	LAND OFFICE		1_		
	TRANSPORTER	DIL		Ш	
		BAS	┸-		
	OF ERATOR		<u> </u>		
	PROBATION OFFICE		L		_
	Operator				
	Amoco Pro	oduc	tic	n (Con

t/t	T. 1773 Fr. D. FARTINGNI	OIL CONSERV	ATION DIVISION	/		
	DISTRIBUTION			1.1		
DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND DEFICE REQUEST FOR ALLOWABLE AND						
	FILE		<i>c.</i> 0	m / / / / /		
	LAND OFFICE	PECHIEST EC	OR ALLOWABLE	Pur		
	TRANSPORTER GAS		AND			
	OFERATOR	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS			
I.	Operator OFFICE					
	Amoco Production Compan	ny				
	Address					
	501 Airport Drive, Far		Other (Please explain)			
	Reuson(s) for filing (Check proper box	() Change in Transporter of:	Other (Flease Explain)			
	New Well XX Recompletion	Oil Dry G	Commingled with	. Rasin Dakota		
	Change in Ownership	Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lea	Lease No.		
	Jack Frost "B"	1E Angels Peak Ga	allup - Stote, Feder	el or F → Federal SF-077951		
	Location					
	Unit Letter M : 61	5 Feet From The South Lin	ne and 810 Feet From	The West		
		0.794	10W NMPM San	Juan County		
	Line of Section 27 To	waship 27N Ronge	TOW , NMPM, OUT			
177	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AŠ			
	Name of Authorized Transporter of Oil	or Condensate [X]	Water and Large property to miner the			
	Plateau, Inc.		P. O. Box 26251., Albud	querque, NM 8/125		
	Name of Authorized Transporter of Car		P. O. Box 990; Farming			
	El Paso Natural Gas Co	mpany Unit Sec. Twp. Fige.		hen		
	If well produces oil or liquids, give location of tanks.	M 27 27N 10W	*** No	January, 1982		
		th that from any other lease or pool,	give commingling order number:	DHC -384		
IV.	COMPLETION DATA			Plug Bock Same Res'v. Diff. Res'v		
•	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Bees Same Nes-V. Ditt. Nes-V		
		Date Compl. Ready to Proc.	Total Depth	P.B.T.D.		
	Date Spudded	2-3-82	6615'	6566'		
	12-20-80 Elevations (DF, RKB, RT, CR, etc.)		Top Oil/Gas Pay	Tubing Depth		
	6158' GL	Gallup	54891	6509		
1	Perforations 5757 -5782 wit	h 2 SPF, a total of 50 .:	38" holes. 5489'-5497',	Depth Casing Shoe 6615		
	5503'-5508', 5590'-5609'	. 5618'-5623', 5661'57 <u>11</u>	with 2 SPF, a total of			
	174 .38" holes.	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
- }	12-1/4"	9-5/8"	300'	300 sx		
ł	8-3/4"	7"	6615'	1800 sx		
ł		2-3/8"	6509'			
[<u> </u>				
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this do	ifter recovery of total volume of load of epth or be for full 24 hours)	and must be equal to or exceed top allow		
ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, 1989)	P P I W E IN		
-			U) IS	Chata Size		
ŀ	Length of Test	Tubing Pressure	Casing Pressure	AND 3 1983		
		Oil-Bhis.	Water - Bbie.	Ges-MCF		
	Actual Prod. During Test	OII - Bais.		CON. DIV.		
Į		1		DEST, 3		
	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
İ	226	283 hours	2.15/day Cosing Pressure (Shwt-in)	Choke Size		
ſ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-18)	457 psig	Open		
L	Back pressure	$\frac{1}{\sqrt{\sqrt{2}}}$ 457 psig	OIL CONSERVA			
VI.	CERTIFICATE OF COMPLIANC	-E 2/80		104 0 4002		
and regulations of the Conservation in			APPROVED Original Signed b	W FRANK T CHAVE 3 ** 1863		
		Original Signed B				
Division have been complete to the best of my knowledge and belief.				Supervisor district # 3		
			TITLE			
	Original Sig		1	compliance with RULE 1104.		
	B.T. Robe			wable for a newly drilled or despensanied by a tabulation of the deviation		
-	(Signa	itwe)	tests taken on the well in accomp	ordence with RULE 111.		

Original Signed By B.T. Roberson	
(Signature)	
Administrative Supervisor	

(Title) 12-30-82

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

DVETEY / HEMENT OIL CONSERVATION DIVISION PO 67 1CF 1 40111/4 P. O. DOX 2088 D19 1 F19 BANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.G.1 LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER GAS AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Amoco Production Company Address 501 Airport Drive, Farmington, NM 87401 Other (Please explain) Reason(s) for filing (Check proper box) XXChange in Transporter of: New Well Commingled with Basin Dakota Recompletion Oil Dry Gas Condenses Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee Federal SF-077951 Jack Frost "B" Angels Peak Gallup West Feet From The South Line and 810 615 Feet From The Unit Letter San Juan 27 27N 10W NMPM, Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 26251, Albuquerque, NM 87125 Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas 🗓 P. O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. January 1982 ¥es No 27 27N 10W If this production is commingled with that from any other lease or pool, give commingling order number: DHC -384 IV. COMPLETION DATA Ggs Well New Well Worknyer Plug Back Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 65661 6615' 2-3-82 12-20-80 Tubing Depth Name of Producing Formation Top Oil/Gas Pay vations (DF, RKB, RT, GR, etc.) <u>6</u>509' 54891 Gallup 6158' GL Perforations 5757'-5782' with 2 SPF, a total of 50 .38" holes. 5489'-5497', Depth Casing Shoe 6615 5618'-5623', 5661'5711' with 2 SPF, a total of 5503'-5508'**,** 5590'-5609'**,** TUBING, CASING, AND CEMENTING RECORD 174 .38" holes. CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE 300' 300 sx 9-5/8" 12-1/4" 8-3/4" 6615**'** 1800 sx 7" 6509' 2-3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, Mr. esc.) Date First New Oil Run To Tanks Date of Test we had be Choke Size Casing Pressure Tubing Pressure Length of Test 031983 Oil-Bbls. Water - Bbis. Actual Prod. During Test CON. DIV. DIEST. 3 **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF 55 (est.) 2.15/day288 hours 226 Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Open 457 psig 457 psig Back pressure **OIL CONSERVATION DIVISION** VI. CERTIFICATE OF COMPLIANCE 🔬/ APPROVED.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
B.T. Roberson
(Signature)

(208					
Administrat	ive Supervisor (Title)				
1.0	20.02				

12-30-82 (Date)

St. PERVISOR DISTRICT # 3

PALAK I. CHAVEZ

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

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TITLE .

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forces C-101 ours by filed for each pool in multiple