



Southern

Rockies

Business

Unit

April 4, 1996

Mr. William J. LeMay, Director  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
P. O. Box 6429  
Santa Fe, NM 87505

RECEIVED  
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OIL CON. DIV.  
DIST. 3

**Application for Exception to Rule 303-C  
Downhole Commingling  
Jack Frost B#2E Well  
Unit II Section 27-T27N-R10W  
Angels Peak Gallup (Pool IDN 2170) and Basin Dakota (Pool IDN 71599) Pools  
San Juan County, New Mexico**

Enclosed please find an administrative application form (Form C-107-A) and attachments for downhole commingling for the captioned well. No offset operators are being noticed as Amoco is the only offset operator.

Should you have questions concerning this matter, please contact me at (303) 830-5344.

Sincerely,

Pamela W. Staley

Enclosures

cc: Steve Webb  
Gail Jefferson  
Wellfile  
Proration File

Frank Chavez, Supervisor  
NMOCD District III  
1000 Rio Brazos Road  
Aztec, NM 87410

Duane Spencer  
Bureau of Land Management  
1235 La Plata Hwy.  
Farmington, NM 87401



OIL CONSERVATION DIVISION

APPROVAL PROCESS:

DISTRICT II  
811 South First St., Artesia, NM 86210-2835

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429

Administrative  Hearing

DISTRICT III  
1000 Rio Brazos Rd. Aztec, NM 87410-1893

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE  
 YES  NO

Amoco Production Company

P.O. Box 800 Denver, CO 80201

Operator: Jack Frost B      Well No: 2E      Address: H-27-27N-10W      County: San Juan  
Lease:           Unit Ltr. - Sec Twp - Rge:      Spacing Unit Lease Types: (check 1 or more)

O GRID NO. 000778      Property Code 000563      API NO. 3001524100      Federal  State  (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	ANGELS PEAK GALLUP 2170		BASIN DAKOTA 71599
2. Top and Bottom of Pay Section (Perforations)	5598 - 5895'		6441' - 6638'
3. Type of production (Oil or Gas)	GAS		GAS
4. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones Estimated or Measured Original	a. (Current) 980 PSI	a.	a. 864 PSI
	b. (Original) 1110 PSI	b.	b. 2304 PSI
6. Oil Gravity (° API) or Gas BTU Content	1190 BTU		1267 BTU /53.5 DEG API
7. Producing or Shut-In?	PRODUCING		PRODUCING
Production Marginal? (yes or no)	YES		YES
• If Shut-In, give data and oil/gas/water rates of last production  Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
	1/96 29 MCFD 2.27 BCPD 0 BWPD		1/96 61 MCFD 0.6 BCPD 3 BWPD
• If Producing, give date and oil/gas/water rates of recent test (within 60 days)			
8. Fixed Percentage Allocation Formula -% for each zone	Oil: 79 % Gas 32 %	Oil: % Gas %	Oil: 21 % Gas 68 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones?  Yes  No  
If not, have all working, overriding, and royalty interests been notified by certified mail?  Yes  No  
Have all offset operators been given written notice of the proposed downhole commingling?  Yes  No
11. Will cross-flow occur?  Yes  No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable.  Yes  No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other?  Yes  No
13. Will the value of production be decreased by commingling?  Yes  No (If Yes, attach explanation)
15. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application.  Yes  No SF-077951-A
16. ATTACHMENTS:  
 \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
 \* Production curve for each zone for at least one year. (If not available, attach explanation.)  
 \* For zones with no production history, estimated production rates and supporting data.  
 \* Data to support allocation method or formula.  
 \* Notification list of all offset operators.  
 \* Notification list of working, overriding, and royalty interests for uncommon interest cases.  
 \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Pamela W. Staley* TITLE REGULATORY AFFAIRS REP DATE 4/4/96  
TYPE OR PRINT NAME PAMELA W. STALEY TELEPHONE NO ( 303 ) 830-5344



All distances must be from the outer boundaries of the Section.

Operator <b>AMOCO PRODUCTION COMPANY</b>			Lease <b>JACK FROST "B"</b>		Well No. <b>28</b>
Unit Letter <b>H</b>	Section <b>27</b>	Township <b>27N</b>	Range <b>10W</b>	U. S. GEOLOGICAL SURVEY WASHINGTON, D. C.	

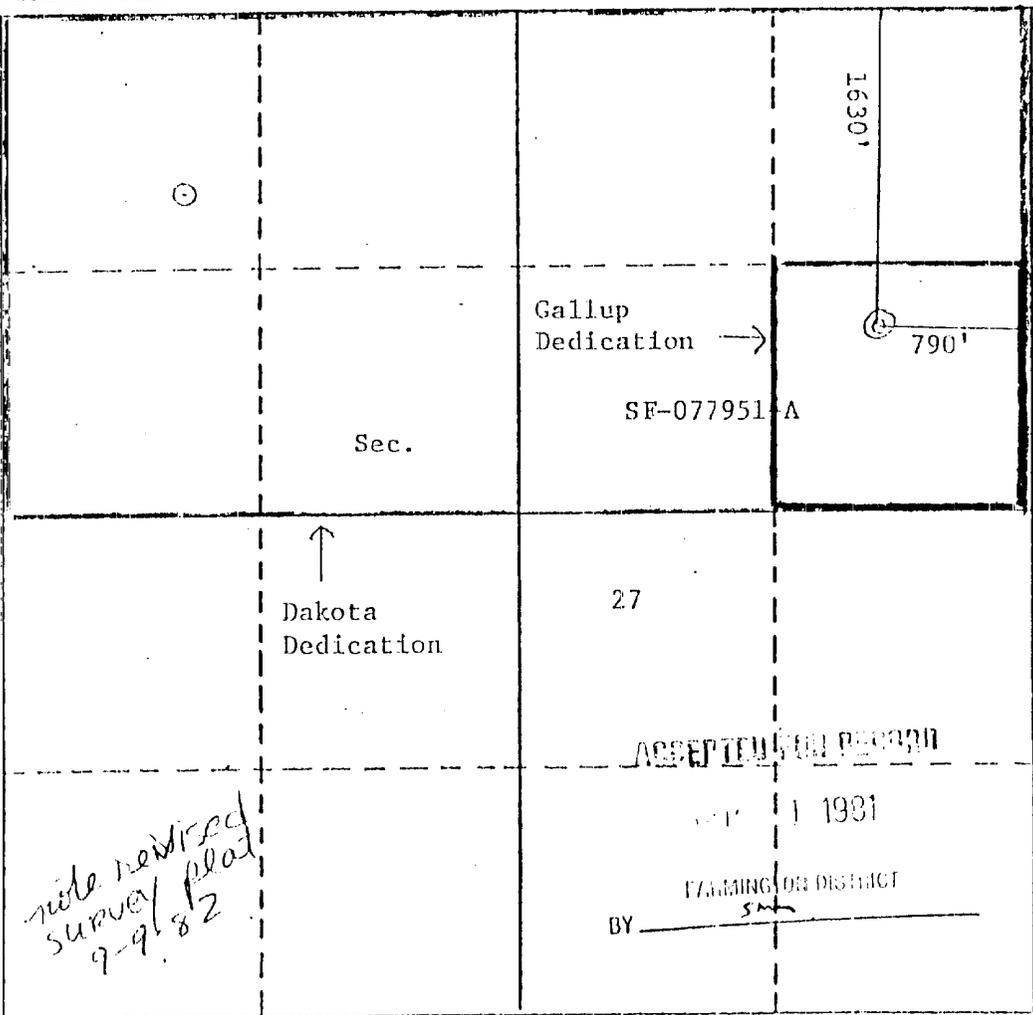
Actual Postage Location of Well:							
1630	feet from the	North	line and	790	feet from the	East	line
Ground Level Elev. 6220' C.L.		Producing Formation Gallup/Dakota		Pool Angels Peak Gallup/Basin Dakota		Dedicated Acreage: 40/320	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, on line each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes     No    If answer is "yes," type of consolidation Jointly owned acreage - all owners approved drilling of well.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



<b>CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Original Signed By	
Name	W. L. Peterson
W. L. PETERSON	
Position	DISTRICT ENGINEER
Company	AMOCO PRODUCTION COMPANY
Date	AUGUST 28, 1981
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	February 21, 1980
Registered Professional Engineer and/or Land Surveyor	Original Signed By: Fred B. Kerr, Jr.
Certificate No.	3950



All distances must be from the outer boundaries of the Section

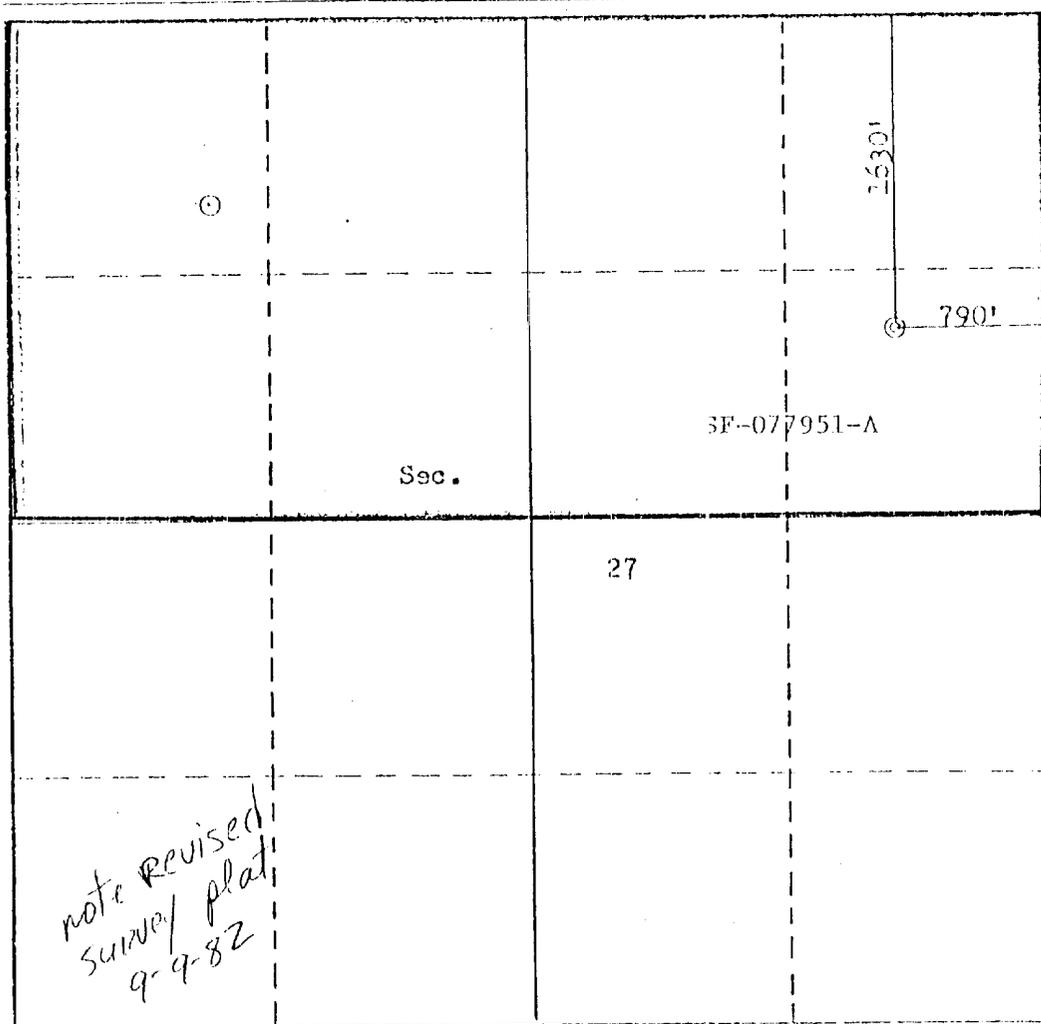
Operator AMOCO PRODUCTION COMPANY			Lease JACK FROST "B"		Well No. 2-E
Unit Letter H	Section 27	Township 27N	Range 10W	County San Juan	
Actual Footage Location of Well: 1630 feet from the North line and 790 feet from the East line					
Ground Level Elev. 6220	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Jointly owned acreage - all owners approved drilling of well.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*R. E. Fackrell*

Name  
R. E. FACKRELL

Position  
DISTRICT ENGINEER

Company  
AMOCO PRODUCTION COMPANY

Date  
FEBRUARY 26, 1980

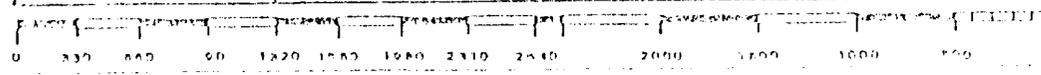
I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
February 21, 1980

Registered Professional Engineer and/or Land Surveyor

*[Signature]*

Professional Seal





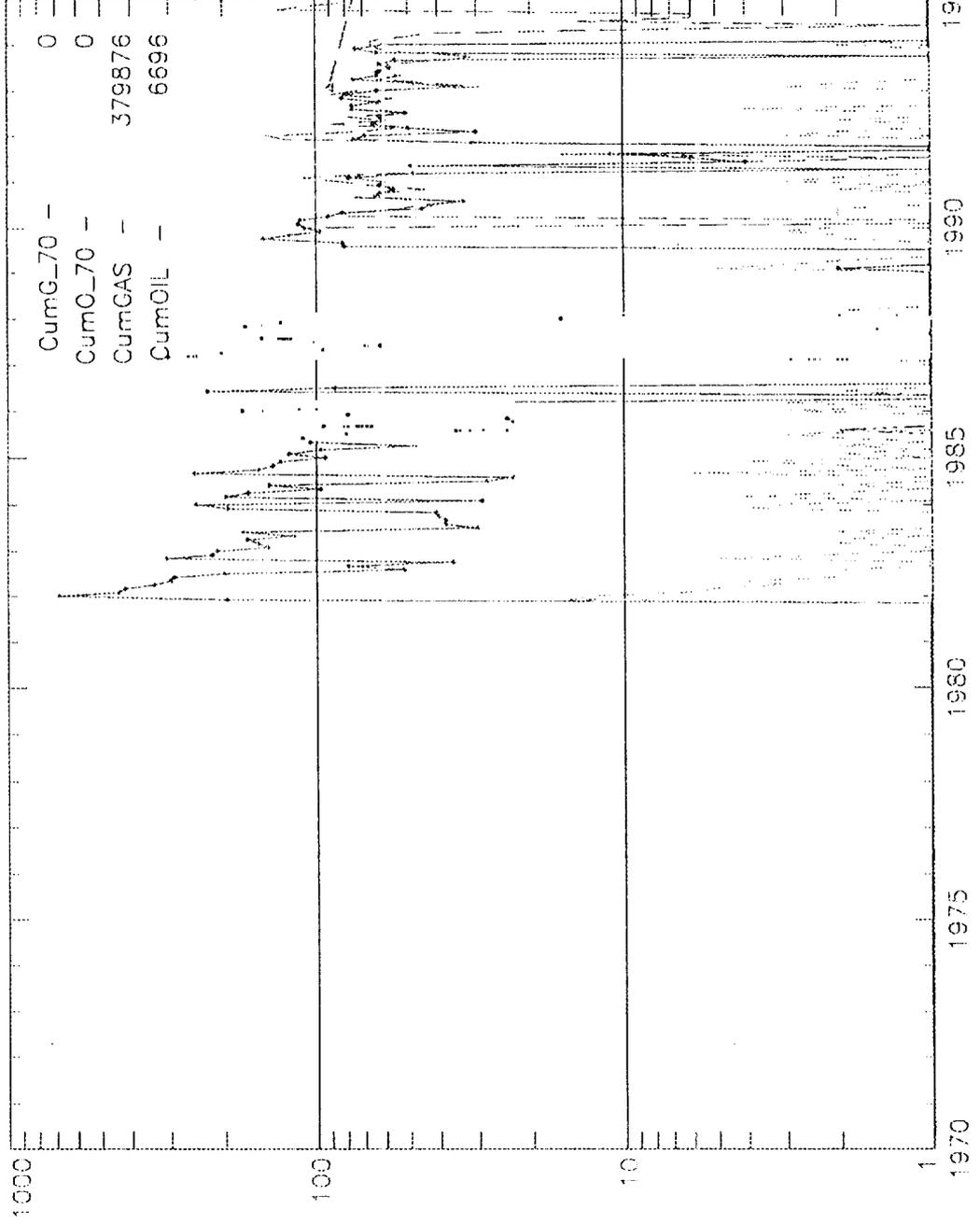
Engr: zcws22

JACK FROST B 2E

Operator-- AMOCO PRODUCTION CO

300452437200DK H272710-002EDK

APC\_WI - 0.62500000





Engr: zaws22

JACK FROST B 2E  
300452437200GP H272710-002EGP Operator- AMOCO PRODUCTION CO  
APC\_WI - 0.62500000

