

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm Approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR  
P.O. Box 3280 - Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1780' FSL & 1690' FEL (NW/SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) Well History ☒

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☒

5. LEASE  
SF-078019
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
E.H. Pipkin
8. FARM OR LEASE NAME
9. WELL NO.  
11-E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12-T27N-R11W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
G.L. - 5,900'; K.B. - 5,914'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 6,360' (K.B.) and ran logs.

Ran 159 joints 4-1/2" O.D., 10.5#, 8Rth, K-55, R-3, SS, ST&amp;C, new casing set @ 6,358' (K.B.) w/stage collars @ 4,439' &amp; 1,788'.

Cemented 1st stage w/100 sx of 50-50 Pozmix w/1/4# Flocele/sx; followed by 300 sx of Class "B" cement w/10% salt.

Cemented 2nd stage w/550 sx of 50-50 Pozmix w/1/4# Flocele/sx.

Cemented 3rd stage w/350 sx of 65-35 Pozmix w/1/4# Flocele/sx.; followed by 200 sx of 50-50 Pozmix w/1/4# Flocele/sx. Plug down @ 4:30 p.m. 8-19-80. Good cement returns.

8-20-80: RD &amp; MORT

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Billington TITLE Drlg. Supt. - RMD DATE August 20, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 27 1980

\*See Instructions on Reverse Side

BY RW  
FARMINGTON DISTRICT

\*See Instructions on Reverse Side