	Budget Bureau No. 42-R1424
	5. LEASE
	NM - 035634
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
t	8. FARM OR LEASE NAME
_	McGrady Gas Com "C"
	9. WELL NO.
_	1
	10. FIELD OR WILDCAT NAME
	Basin Dakota
,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, NW/4, Section 14, T27N, R12W
	12. COUNTY OR PARISH 13. STATE
	San_Juan New Mexico
	14. API NO.
,	30-045-24374 15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5985 ' GL
	(NOTE: Report results of multiple completion or zone change on Form 9-330)
	W.
đ	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*
o n	Total depth of the well is 6342' intervals from 6161-6192 and les. Fraced the formation with ds of 20-40 sand. Landed the
7	-30-81.

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM - 035634
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	McGrady Gas Com "C"
well gas well dother	9. WELL NO.
2. NAME OF OPERATOR	11
Amoco_Production_Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Drive, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SE/4, NW/4, Section 14,
below.) AT SURFACE: 1585' FNL x 1640' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-24374
REPORT, ON OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5985' GL
TEST WATER SHUT-OFF []	ر وهند المعتبي وي. الماري المراكزي المراكزي
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING UMLTIPLE COMPLETE	change on Form 9-33()
CHANGE ZONES	Restaura
ABANDON*	1 Com Car.
(other) Completion Operations	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined completion operations commenced on 7-25-81.	directionally drilled, give subsurface locations and nt to this work.)*
and the plugback depth is 6305'. Perforated 6209-6225, with 2 spf, a total of 94, .38" ho 91,000 gallons of frac fluid and 273,000 poun 2 3/8" tubing at 6230'. Release the rig on 7	intervals from 6161-6192 and ples. Fraced the formation with ads of 20-40 sand. Landed the
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	10 10 4 181 1 5
Original Signed By SIGNED E. E. SVOBODA / TITLE Dist. Admin.	Supverse
(This space for Federal or State of	ffice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

NIVIOLU