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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

7

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	7,200	OTRA	NSP	ORT OIL	AND NAT	URAL GA	\s				
perator		Weil API No. 3004524375									
AMOCO PRODUCTION COMPA	M I						1_550				
P.O. BOX 800, DENVER,	COLORAD	0 8020	1			(l'lease expla		- ·- 			
cason(s) for Filing (Check proper beat)		Change in	Ттавер	orter of:	Oute	(1.15ms exber	,un,				
New Well Recompletion	Oil Dry Gas										
Change in Operator	Casinghead	Gas 🗌	Conde	nue 🖳							
change of operator give name ad address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name RUSSELL LS		Well No. Pool Name, Includir				ng Formation ICT CLIFFS)			Kind of Lease No. FEDERAL 29013860A		
		12	DL	ANCO (F.	ICI CLIFI		TEL	EKAL	1 2901	J000A	
Location	. 1	695	Feet F	From The	FNL Line and1120		120 Fe	Feet From The		Line	
Unit Letter	281	28N 8W			. NMPM.			N JUAN County			
Section Townsh	ip		Range	e	, Nr	arm,					
II. DESIGNATION OF TRAI	SPORTE	R OF O	L A	ND NATU	RAL GAS		hich agreesed	cons of this	um is to be see	w)	
Name of Authorized Transporter of Oil MERIDIAN OIL, INC.		or Condensate				Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 874(
	ghead Gas	head Gas or Dry Gas				e address to w	hich approved	copy of this form is to be sent)			
Name of Authorized Transporter of Casis E.L. PASO NATURAL GAS CO	ĴMPANY ————				P.O. BOX 1492, EL ls gas actually connected?		EL PASC				
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	l Rge.	is gas actually	у соввеског	**,	·			
f this production is commingled with that	from any oth	er lease or	pool, g	give comming	ling order numi	ber:					
V. COMPLETION DATA								C 20 . 20 . 10	Icama Bashu	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepca	l Ling track	Same Res'v]	
		pl. Ready to	Prod		Total Depth	1		P.B.T.D.			
Date Spudded Date Compt. Ready to From								The are Donath			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>			Depth Casing Slice			
T CHO AND A								ļ			
				CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE				DEFINACI						
								 			
					 			· 			
V. TEST DATA AND REQUI	ST FOR	ALLOW	ABL	E				_			
OIL WELL (Test must be after	recovery of	otal volume	of loa	ed oil and mu	i be equal to a	r exceed top a	Howable for th	s depth or be	for full 24 hou	ØS.)	
Date First New Oil Rua To Tank	Date of T				Producing N	lethod (Flow.)	pump, gas iyi.	eic.)			
Toursh of Total	Tubing Pi	Tubing Pressure				Casing Pressure			Choke Size		
Length of Test	100.00							CHG- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bble			Cas- Mc			
						1 1012 700 1	M DIV	\			
GAS WELL Actual Froil Test - MCI/D	Leagth o	Test			Bbls. Cond	DIS		Gravity of	Condensate		
Actual Front 1881 - MCIVD					I		1, 3	- A			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pres	sure (Shut-in)		Choke Si			
		r co. 1	DI 1	ANCE	-\						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					11	FEB 2 5 1991					
is true and complete to the best of m	ny kaowiedge	and belief.			Dat	le Approv	/ed				
NUILLA	_				_		3	ک دیر	thank		
Signature Doug W. Whaley, Staff Admin. Supervisor					∥ By	SUPERVISOR DISTRICT #3					
Funded Name	II Adml	u. Supi	Til	lie	Titl	е	JU. L				
February 8, 1991)=4280 one No.	-						
Date		1.	richio	AR 1-0.					-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Scparate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.