Form	9-331
(Mav	1963)

D

rm approved. dget Bureau No. 42-R1424. SIGNATION AND SERIAL NO.

UNITED STATES EPARTMENT OF THE INTERIOR	SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)	For Bu
GEOLOGICAL SURVEY		SF 0
		6 15 13 DI. 1

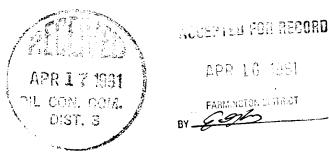
	GEOLOGICAL SURVEY	SF 077875A
(Do not use this form for	NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different reservoir. PLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTH	i Er	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Ladd Petroleum C	orp.	Argo
3. ADDRESS OF OPERATOR		9. WELL NO.
830 Denver Club	Bldg., Denver, Colo. 30202	#1-E
4. LOCATION OF WELL (Report loca See also space 17 below.) At surface	ction clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT Basin Dakota
800 'F	SL 1800 'FWL	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 7 274 Sec. 18, T26N, R10W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5903' GR.	San Juan N M

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF IN	ENTION TO:	SUBSEQUENT REPORT OF:
	L -	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHCT-OFF REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Spud & Surface Casing X
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cemented 8 5/8" 24# casing K-55 ST&C new casing @ 266'w/225 Sx. Class "B" + 2% CACl $_2$ + $\frac{1}{4}$ #/sx Flocele P.D. 7:00 PM 11/12/80 11/13/80



			The second second		
18.	I hereby certify that the foregoing is true and correct SIGNED William /	TITLE _	Production Engineer	DATE 3/12/81	<u>-</u>
=::	(This space for Federal or State office use)				=
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _	· · · · · · · · · · · · · · · · · · ·	DATE	_

NMOCC

SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

Casing report & spudding

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 077875-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME		
I. oil gas de other	8. FARM OR LEASE NAME Argo 9. WELL NO.		
2. NAME OF OPERATOR Ladd Petroleum Corporation	1-F 10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR 830 Denver Club Bldg. Denver Colorado 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
below.) AT SURFACE: 800' FSL 1800' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec. 18-T-27N-R-10W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	6320' (GL)		

5. LEASE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was spudded on 11-13-80 by Westwind Drlg. Co. Sfc: Csg: Ran 8 5/8" 24# K-55 csg. Set @ 266'. Cmt. w/225 sx Class "B" + $\frac{1}{4}$ #/sx flocele + 2% CaCl $_2$. Cmt circulated. Date: 11-13-80.

Prod. Csg: Ran 156 jts $4\frac{1}{2}$ " 10.5# K-55 csg. Set @ 6500'. DV tools @ 4891' & 2900'. Cmt. 1st stage w/200 sx BJ lite and 150 sx Class "B" cement. Cem 2nd stage w/90 sx BJ lite + 400 sx Class "B" + 110 sx BJ lite. Cement 3rd stage w/700 sx BJ lite + 225 sx Class "B" + 240 sx BJ light. Good circ throughout all stages. Cement circ. to surface. Date: 12-13-80

Subsurface Safety Valve: Manu. and	Туре	·	Set @	Ft.
18. I hereby certify that the foregoin	g is true and correct			
SIGNED J. E. Tigo	TITLE Drilling E	ngineer _{ATE} _	April 21, 1981	
	(This space for Federal or State	office use)	2	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE _	an spitch and finiting	

APR 28 1981

(NOTE: Report results of multiple completion or zone

DIST. 3

change on Borm 9-330.)

FARMINGTON DISTRICT