REQUEST FOR ALLOWABLE  Superredex Old C-104 and C-110  Eliterius 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND OFFICE  IRANSPORTER  OIL  OPERATOR  BOOM OFFICE  Ladd Petroleum Corporation  Address  830 Denver Club Bldg, Denver, CO 80202  Fresonis) for filing (fixed proper box)  New Well  Common in Transporter of:  Oil  Dry Ges  Other (Flease explain)  Occurred to Consequence of C	DISTRIBUTION	NEW MEXICO OIL CON	ISERVATION COMMISSION	Form C-104	
AJTHORIZATION TO TRANSPORT DIL AND NATURAL GAS  TRANSPORT DE DIL AND NATURAL GAS  Ledd Petroleum Corporation  Lever Base Corporation	SANTA FE .				
Designate   Desi				S	
Description   Compared to   Description			The second second	ED	
Ladd Petroleum Corporation    Application   Ladd Petroleum Corporation	I RANSPORTER GAS		MARS	1981 <del>1931</del>	
### 330 Denver Club 31dg Denver C. 80207    Transcript in Hirty (Creek primary law)			FEB AT	212	
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Consequence of Transport and Description of the Consequence of the Con	Address				
DESCRIPTION OF VELL AND LEASE  Those of the community gives name  On the c	830 Denver C	lub Bldg. Denver, CO 80	Other (Please explain)		
Command Country  Cou		Change in Transporter of:			
Canage of conversing part name and address of previous name and address of		<b></b>	ene		
DESCRIPTION OF WELL AND LEASE    Part   No.   Part   No.   Part   No.   Part   No.   Part   No.   Part   No.	Change in Ownership	Casinghesa Gus [			
Lices   Price   Pric	If change of ownership give name and address of previous owner				
Designate Type of Completion = (X)   Cit		EASE   Well No.; Fool Name, Including For		\ <b>\</b>	
Unit Letter  Line of Section 18 Tempt 27N Roope 10N NOTE TEMPT THE MEST  DESIGNATION OF TRANSPORTER OF OLL AN NATURAL GAS  Note of Administrat Planspore of OLL OLL AN NATURAL GAS  Note of Administrat Planspore of OLL OLL AN NATURAL GAS  Note of Administrat Planspore of OLL OLL AN NATURAL GAS  Note of Administrat Planspore of OLL OLL AN NATURAL GAS  Note of Administrat Planspore of OLL OLL AN NATURAL GAS  Note of Administrat Planspore of OLL OLL AN NATURAL GAS  Note of Administrat Planspore of OLL OLL AN NATURAL GAS  Note of Administration Planspore of OLL OLL AN NATURAL GAS  Planspore of OLL OLL AN NATURAL GAS  Note of Administration of OLL AN NATURAL GAS  It has produced on the Medical Control of Oll Oll An Natural Gas on the Medical Control of Oll Annual Con		1-E Dakota	State, Federal	c: Fee Federal	
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Week] produces oil or Blouts,   Child   Sec.   Typ.   Ty	Name of Authorized Transporter of Cas	· · · · · · · · · · · · · · · · · · ·	·	1	
Coverior of service.  In this production as commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion —			Is gas actually connected? Whe	, 14 /9999 n	
Designate Type of Completion – (X)  Designate Type of Completion –	give location of tanks.				
Dire Spudded 1/13/80 2/01/81 2/01/81 6500' Total Depth 6500' Total Depth 6500' Total Depth 6500' Total Depth 6512' Depth County Show Dakota 6175' - 6261'  TUBING, CASING, AND CEMENTING RECORD TOTAL RECORD RECORD TOTAL RECORD REC	COMPLETION DATA	Cil Well Gas Well		Plug Back   Same Resty.   Diff. Resty.	
Date Compl. Registered  11/13/80  20/18/81  Elevations (DF, RAS, RT, GR, etc.)  Sound of Production Formation  Dakota  6175' - 6261'  TUBING, CASING, AND CEMENTING RECORD  Ferformation  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  12-1/4"  8-5/8"  12-1/4"  1-1/2"  6500'  1915  TEST DATA AND REQUEST FOR ALLOWABLE  Test must be ofter recovery of total volume of load cill and separation of the first derph or be for full it is hours)  OIL WELL  Date First New Oil Run To Tones  Detect Test  Actual Prod.  Coning Pressure  Signature)  Production Englished Full Tubing Pressure (Ebut-lin)  Back pressure  OIL CONSERVATION COMMISSION  APPROVED  JUN 11 1981, 19  Original Signal by FRANK T. (HAYEZ  BY  Title is a request for allowable of cerepance with AULE 1104.  All sections of this completed with and that the information given above is true and complete to the best of my knowledge and belief.  Fill you could be filled in compliance with AULE 1104.  All sections of this form must be accompleted with and that the information given above is true and complete to the best of my knowledge and belief.  Fill you could be filled in compliance with AULE 1104.  All sections of this form must be accompleted with and that the information given above is true and complete to the best of my knowledge and belief.  Fill you could be filled in compliance with AULE 1104.  All sections of this form must be accompleted with and that the information given above is true and complete to the best of my knowledge and belief.  Fill you could be filled in compliance with AULE 1104.  All sections of this form the filled out completely for allowable for a newly drilled or deep me was an ecompleted wells.  Fill you could be filled in compliance of owners and recompleted wells.  Fill you could be filled in the filled out completely for allowable form new and recompleted wells.  Fill	Designate Type of Completio				
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TUBING, CASING, AND CEMENTING RECORD  **TUBING, CASING, AND CEMENTING RECORD  **MOLE SIZE**  CASING & TUBING SIZE**  DEPTH SET**  SACKS CEMENT  12-1/4"**  18-5/8"**  266'*  2-25  7-7/8"*  4-1/2"**  6500'*  1915  **TEST DATA AND REQUEST FOR ALLOWABLE**  Trest must be ofter recovery of total volume of load oil and state problem on the formula of load oil and state problem on the formula of load oil and state problem on the formula of load oil and state problem on the formula of load oil and state problem of load oil and state problem on the formula of load oil and state problem on the formula of load oil and state problem of load oil and state problem on the formula of load oil and state problem of load oil and state problem on the formula of load oil and state problem on the formula of load oil and state problem on the formula of load oil and state problem on the formula of load oil and state problem on the formula of load oil and state problem on the formula of load oil and state problem on the formula of load oil and state problem of load			Tep 01/Gas Pay	Tubing Depth	
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Cosing Pressure  (Shut-in)  Cosing Pressure  Cosing Press	OIL WELL				
Actual Prod. Duting Test  GAS WELL  Actual Prod. Tost-MCF/D  1484  Testing Method (pirot, back pr.)  Back pressure  970  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Production Engineer  February 23, 1981  February 23, 1981  Actual Prod. Duting Test  Water-Sbis.  Water-Sbis.  Water-Sbis.  Water-Sbis.  Condensate/MMCF  Grevity of Condensate  Conting Pressure (Shut-in)  1570  OIL CONSERVATION COMMISSION  APPROVED  JUN 11 1981, 19  Original Signed by FRANK T. CHAVEZ  BY  Title  SUPERVISOR DISTRICT # 3  This form us to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled out completely for allowable on new and recompleted wells.  Fill out only Sections 1. II. III, and VI for changes of ownew all neme or number, or transporten or other such change of conditions and the production of the Service Forms C-104 must be filed for each pool in multip	Date First New Oil Bun To Tanks	Date of Test	, october	MAD	
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