

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE

February 20, 1980

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICC 87501 (505) 827-2434

Husky Oil Company 600 South Cherry Street Denver, Colorado 80222

Attention: Mr. William H. Galac

Administrative Order NSL-1149

Gentlemen:

Reference is made to your application for approval of a non-standard location for your Bolack "W" Well No. 3-E to be located 990 feet from the South line and 1500 feet from the East line of Section 21, Township 27 North, Range 11 West, NMPM, Basin Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670-V, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

CC: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington



Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R142
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078872A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Bolack WD"
well — well — other	9. WELL NO. 77 7 7 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
2. NAME OF OPERATOR Husky Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin, Dakota
600 So. Cherry St., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 3 5 Sec. 21-27N-11W
AT SURFACE: 990' FSL and 1500' FEL	12. COUNTY OR FARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan N. M.
	14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	15. ELEVATIONS (SHOW DF, KDB, AND W
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REPAIR WELL MAR 2	(NOTE: Report results of multiple completion or ze
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18. I bereby certify that the foregoing is true and correct	
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APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE I I I I I I I I I I I I I I I I I I I
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NiNOCO *See Instructions on Reverse Side JAMES F. SIMS

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DISTRICT DIL & GAS SUPERVISOR

UNITED STATES

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	OIL CON COM. DIST. 3
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*See Instructions on Reverse S	SAMES F. SIME
	DISTRICT OIL & GAS SUPERVISOR