

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 1500' FEL, SW $\frac{1}{4}$ SE $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Locate & Repair Suspected Casing Leak		

5. LEASE
SF-078872A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bolack

9. WELL NO.
3-E

10. FIELD OR WILDCAT NAME
Basin, Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 21, 27N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-24238

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6332' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Husky Oil Company requests permission to repair casing in accordance with attached procedure.

RECEIVED
MAR 16 1983
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.
SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE March 8, 1983

(This Space for Federal or State office use)

APPROVED BY James F. Sims TITLE DISTRICT ENGINEER DATE APR 17 1983
CONDITIONS OF APPROVAL IF ANY

*See Instructions on Reverse Side

WORKOVER PROCEDURE
BOLACK D #3-E
SAN JUAN CO., NM

KB: 6348'
GL: 6332'
PBTD: 6630'
TD: 6660'

Casing: 4.5", 10.5 lb./ft., K-55 set @ 6660'

Tubing: 2.375", 4.7 lb./ft., J-55 landed @ 6568' w/Baker Model F
pkr + 4' seal assembly + 1.78" Model "R" S/N + 1.87"
Model L sliding sleeve + 2 - 20' x 3.0625" blast jts

Perfs: 6530'-50', 6596'-6616'

1. MI & RU workover rig.
2. Blow well dead. RU BOP's.
3. POOH w/2.375" tbg + seal assembly
4. RIH w/RBP + Baker Model "R" pkr + 2.375" tbg.
5. Set RBP @ 6500'.
6. Work pkr up the hole to locate a suspected csg leak.
7. Move RBP & pkr to isolate csg hole to prepare for @ 100 sx cement squeeze.
8. After completing squeeze operations, swab well dry.
9. Drill out cement in casing and swab well dry again to test squeeze job.
10. If well swabs dry, POOH w/RBP. If not, resqueeze.
11. RIH w/90', 2.0625", 3.25 lb./ft., IJ + 6540', 2.375" tbg to clean out frac sand from the Dakota B interval.
12. Reverse circulate well w/3% KCl wtr to PBTD.
13. Return well to production as before reporting daily production volumes to Denver for six days.

BOLACK D #3-E
990' FSL & 1500' FEL
SEC. 21-27N-11W
SAN JUAN CO., NM

KB: 6348'
GL: 6332'
PBSD: 6630'
TD: 6660'
SPUD: 6/16/80
COMP: 8/1/80

← 8 jts 8.625", 24 lb./ft., K-55, ST&C
(TE 237') set @ 236' KB; FC @ 196'
Cmt BJ w/200 sx B + 2% CaCl₂ + .25 pps
flocele in 12.25" hole

← 159 jts, 4.5", 10.5 lb./ft., K-55, ST&C TE 6661' set @
6660' KB, shoe @ 6660', FC @ 6618'
DV tools @ 3526' & 1218' 7.875" hole

Cmt Dowell

- 1st - 300 sx 50:50:6 + .25 ppg celloflake tailed w/150 sx
B + 2% CaCl₂
- 2nd - 600 sx. 50:50:6 + .25 pps celloflake tailed w/50 sx
B + 2% CaCl₂
- 3rd - 500 sx 50:50:6

← 218 jts 2.375", 4.7 lb./ft., J-55 landed @ 6568'
w/Baker Model F pkr + 4' seal ass. + 1.78" Model R S/N +
1.87" Model L sliding sleeve + 2 - 20' x 3.062" blast jts

Perfs:

6530'-50' Dakota A
6596'-6616' Dakota B