

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-077874																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Southland Royalty Company				7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Hanks																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1020' FSL & 725' FEL At top prod. interval reported below At total depth				9. WELL NO. 12-E																			
14. PERMIT NO. _____ DATE ISSUED _____ FARMINGTON, N.M.				10. FIELD AND POOL, OR WILDCAT Basin Dakota																			
15. DATE SPUDDED 11-03-80 16. DATE T.D. REACHED 11-19-80 17. DATE COMPL. (Ready to prod.) 3-29-81 18. ELEVATIONS (DF, RRB, RT, GR, ETC.)* 6487' GR 19. ELEV. CASINGHEAD				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 7, T27N, R9W																			
20. TOTAL DEPTH, MD & TVD 7108' 21. PLUG, EACH T.D., MD & TVD 7073' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____				12. COUNTY OR PARISH San Juan																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6938'-7079' (Dakota)				13. STATE New Mexico																			
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-Density, Gas Finder, GR-CBL/CCL, GR-TDT and				25. WAS DIRECTIONAL SURVEY MADE Deviation																			
27. WAS WELL CORED No				27. WAS WELL CORED																			
28. CASING RECORD (Report all strings set in well)																							
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31. PERFORATION RECORD (Interval, size and number) 6938', 6944', 6950', 6956', 6962', 6968', 7010', 7022', 7038', 7049', 7079' (11 holes).																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																							
35. LIST OF ATTACHMENTS																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
SIGNED _____ TITLE Dist. Prod. Manager DATE 5-7-81																							
* (See Instructions and Spaces for Additional Data on Reverse Side)																							

ACCEPTED FOR RECORD

MAY 14 1981

FARMINGTON DISTRICT

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	925'					
Fruitland	2125'					
Pictured Cliffs	2430'					
Chacra	3359'					
Cliff House	3982'					
Point Lookout	4730'					
Gallup	5957'					
Greenhorn	6767'					
Graneros	6817'					
Dakota	6931'					