

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

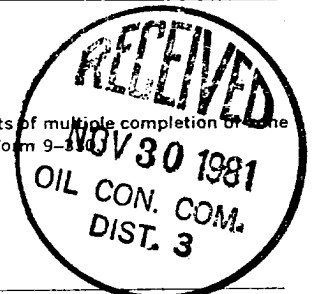
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 860' FSL x 1845' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Completion Operations | |

5. LEASE
SF-077327
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Martin Gas Com "C"
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota/Undes. Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4, SE/4, Section 11
T27N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24478
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6043' G.L.

(NOTE: Report results of multiple completion or change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 10-26-81. Total depth of the well is 6600' and the plug back depth is 6545'. Perforated intervals from 6326'-6334', 6362'-6367', 6407'-6430', 6434'-6441', 6472'-6475', and 6484'-6494' with 2 spf, a total of 112 .38" holes. Fraced the Dakota formation with 109,000 gallons of frac fluid and 134,250 pounds of 20-40 sand. Perforated intervals from 3018'-3031' with 4 spf, a total of 52 .38" holes. Fraced the Chacra formation with 32,000 gallons of frac fluid and 50,000 pounds of 10-20 sand. Landed 2-1/16" tubing at 6499' and 1-1/4" tubing at 3037'. Released the rig on 11-16-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE NOV 23 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 27 1981

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY Smn