

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator  
Amoco Production CompanyAddress  
501 Airport Dr., Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## I. DESCRIPTION OF WELL AND LEASE

Lease Name Martin Gas Com "C"	Well No. 1E	Pool Name, Including Formation Undesignated Chacra	Kind of Lease State, Federal or Fee Federal	Lease No. SF-077327
Location Unit Letter 0 : 860 Feet From The South Line and 1845 Feet From The East Line of Section 11 Township 27N Range 10W, NMPM, San Juan County				

## I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 11	Twp. 27N	Rge. 10W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

## 2. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-22-81	Date Compl. Ready to Prod. 11-16-81	Total Depth 6600'	P.B.T.D. 6545'					
Elevations (DF, RAB, RT, GR, etc.) 6043' G.L.	Name of Producing Formation Undesignated Chacra	Top Oil/Gas Pay 3018'	Tubing Depth 3037'					
Perforations 3018'-3031'	Depth Casing Shoe 6591'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-1/4"	8-5/8"	311'	350 sx					
7-7/8"	5-1/2"	6591'	1190 sx					
	1-1/4"	3037'						

## 3. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D 764	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate 3
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 537 PSIG	Casing Pressure (Shut-in) 765 PSIG	Choke Size .75"

## 4. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Administrative Supervisor

(Title)

## OIL CONSERVATION DIVISION

APPROVED

Original Signed by FRANK J. CHAVEZ

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III and VI for changes of owner, well name or number or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.